

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.	30-015-33504
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Teledyne 20
8. Well Number	005
9. OGRID Number	147179
10. Pool name or Wildcat	Harroun Ranch; Delaware, NE 96878

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter J : 1980 feet from the South line and 2310 feet from the East line
Section 20 Township 23S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2959 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-26-04 Spud 17 1/2" hole.

8-27-04 Ran 13 3/8" surface casing set @ 440'. Cmt'd w/160 sx 35:65 Poz C + additives, tail in w/235 sx Cl. C + additives. Circ. 6 sx to pit. WOC 24 hrs.

8-28-04 Tested csg. to 1000# - OK

9-03-04 In 11" hole, ran 62 jts. 8 5/8" 32# J-55 LTC csg. set @ 2,822'. Cmt'd w/475 sx 50:50 Poz C + additives, tail in w/200 sx Cl. C Neat. Cmt. Circulate to surface.

9-14-04 In 7 7/8" hole, ran 156 jts. 5 1/2" 17# L-80 LTC prod. csg. set @ 6,850'. Cmt'd w/525 sx 50:50 Poz H + additives. Tail in w/475 sx 50:50 Poz H + additives. Est. TOC @ 400'. Rel. United Drilling rig #22 @ 7:00 pm on 9/14/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 09/25/2004

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)685-4310

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

FOR RECORDS ONLY

SEP 28 2004