

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1650 FSL 990 FEL

At top prod. Interval reported below

At total Depth

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5. Lease Serial No.

NMLC64050A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Eagle 34 I Federal 32

9. API Well No.

30-015-31747

10. Field and Pool, or Exploratory

Red Lake; Glorieta Yeso NE

11. Sec. T., R., M., on Block and Survey or Area

34 17S 27E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)*

3594

14. Date Spudded

7/20/2004

15. Date T.D. Reached

7/27/2004

16. Date Completed

8/13/2004

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

TVD

3,514

19. Plug Back T.D.: MD

TVI

3465

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

GR-CSNG-DSN SDL-CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	311		200 sx CI C, circ 70 sx		0	
7 7/8	5 1/2 J55	15.5	0	3514		780 sx Poz, circ 40 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3327							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2926	3317	2926-3317		40	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2926-3317	Acid w/ 2500 gals 15% NEFE; Frac w/ 90,340# Brn 20/40 & tail w/ 20,640# Super LC 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/13/2004	9/6/2004	24	→	122	60	429			Pump
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	122	60	429	492		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	329
				Queen	860
				Grayburg	1304
				San Andres	1575
				Glorieta	2921
				Yeso	3035

Additional remarks (include plugging procedure):

08/06/04 MIRU. Tested csg to 3000 psi. Perf Yeso 2926-3317 w/ 1 JSPF 40 total
 08/07/04 TIH w/ packer. Set packer @ 2834'.
 08/10/04 Acidized Yeso perfs 2926-3317 w/ 2500 gals, 15% NEFE acid. Released packer.
 08/11/04 Frac perfs w/ 90,340# Brn 20/40 sn & tail in w/20,680# Super LC 16/30.
 08/13/04 TIH w/ rods & pump. Turn well to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

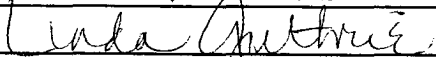
Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature



Date

9/28/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34I Federal NO. 32

LOCATION 1650' FSL & 990' FEL, Section 34, T17S, R27E, Eddy Co. NM

OPERATOR Devon Energy Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 280'</u>	<u> </u>	<u> </u>
<u>1/2° 515'</u>	<u> </u>	<u> </u>
<u>1/2° 1019'</u>	<u> </u>	<u> </u>
<u>1/2° 1525'</u>	<u> </u>	<u> </u>
<u>1/2° 1997'</u>	<u> </u>	<u> </u>
<u>3/4° 2502'</u>	<u> </u>	<u> </u>
<u>3/4° 3007'</u>	<u> </u>	<u> </u>
<u>1/2° 3510'</u>	<u> </u>	<u> </u>

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OCT - 4 2004

ADP-ARTESIA

Drilling Contractor United Drilling, Inc.

By: George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 30th day of July,
2004

Carlene Martin
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
County State