

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-63679

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Barracuda State Unit

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Foor Ranch Pre-Permian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator

Yates Petroleum Corporation

OCT - 1 2004

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

OCD-ARTESIA

4. Well Location

Unit Letter H : 1680 feet from the North line and 800 feet from the East lineSection 5 Township 10S Range 27E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3934'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐CASING/CEMENT JOB ☐OTHER: Intermediate casing ☒13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.9/22/04 - Set 8-5/8" 24# J-55 ST&C casing at 1334'. Cemented with 100 sx RFC-A with 3#/sx D24 + .25#/sx D29 (yld 1.6, wt 14.2) and
400 sx 35:65 Poz "C" with 6% D20 + 5% D44 + 3% S1 + .25#/sx D25 + .2% D46 (yld 2.1, wt 12.6). Tailed in with 200 sx "C" with 2%
S1 (yld 1.32, wt 14.8). Cement circulated to surface. WOC. Pressure tested casing to 1000# - 30 min beginning. Pressure 1000#, ending
pressure 990#. WOC 18 hrs 45 mins. Reduced hole to 7-7/8" and resumed drilling.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 29, 2004Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY:

FOR RECORDS ONLY

Conditions of Approval (if any):

DATE OCT 06 2004