Form 3160-5. (November 1983) (Formerly 9-331)

N.M. Oil Cons. DIV-Dist. 2 UNITED STATES 301.W. GRANTINA PLICATE*

DEPARTMENT OF THE INTERIOR. GIGNOLA COLUMN BUREAU OF LAND MANAGEMENTS: A NIM 1989 190

Budget Bureau No. 1004-0135 Expires August 31, 1985

00210 State of Edition in the Cold, 1410 60210			5. LEASE DESIGNATION AND SERIAL NO. NM-06407-B	
SUNDRY NOTICES AND REPORTS ON WELLS			6. API Well No.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals.)			30-015-03858	
OIL GAS OTHER Injection RECEIVED			7. UNIT AGREEMENT NAME West Henshaw Premier Unit Tract	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Forest Oil Corporation OCT - 1 7004			West Henshaw Premier Ut Tr 9	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241			9. WELL NO.	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT West Henshaw Grayburg 11. SEC., T., R., M., OR BLK. AND	
3660' FNL & 330' FEL Unit I			SURVEY OR AREA Sec. 4-T16S-R30E	
14. PERMIT NO	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	3853`GL 3860`KB		Eddy County	N.M.
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUB			BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	; 📙
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS	(Other)	le Collection and Management	
			sults of multiple completion on Well Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				anv
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Forest Oil requests approval to plug and abandon Grayburg/Premier injector by the procedure listed below. Perforation: Premier - 2797'-2806' & 2810'-2822'				
 MIRU unit. ND WH. NU BOP. Release pkr. POH w/2-3/8" tbg. & pkr. RIH w/4-3/4" bit and 2-7/8", 6.5# tbg. RIH to +/-2790'. POH w/bit. 				
3. RIH with 5-1/2" RBP and pkr. Set RBP at +/-2750'. Test casing to locate any possible casing leaks. Release pkr. and plug. POH with same.				
4. RU WL. RIH and set CIBP at 2,750'. Dump 25' cement on plug. Perforate with 4 holes at 2,200'. RD WL.				
 RIH w/cement retainer and set at 2100'. RU cementing co. Sting into retainer and pump 75 sks. cement. Release from retainer and POH. RU WL. Perforate at 480' with 4 holes. RD WL. 				
7. RIH w/pkr. and set at +/-300°. Pump 75 sks. cement. Leave no less than 100° cement in the the casing. Let cement set, release pkr. and tag top of cement. POH				
with pkr.				
8. Set 60' of cement plug f/63' to 3'. RD cmt. company. RDMO.9. Set dry hole marker.			APPROVED	1
APPROVAL SUBJECT TO			A	4
GENERAL REQUIREMENTS AND				
SPECIAL STIPULATIONS ATTACHED			SEP 2 9 2004	
18. I hereby certify that the foregoing is true and correct.				
			- SARVAK	١ ١
SIGNED Mary go Turner	TITLE Production	on Tech II	DATE SERVEY EARSINGER	
(This space for Federal or State office use)				
APPROVED BY	TITI F		DATE	
CONDITIONS OF APPROVAL, IF ANY:			DATE	

*See Instruction On Reverse Side

Accepted for record - NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PERATOR: TOREST ULL CORP VELL: WEST HEUSHAW PREMIER TR9#2 LEASE No.: NM-06407B .OCATION: 3660 FNL \$ 330 FEL-SEC4-165-R30E-DDY COUNTY

