

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21582
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brainard Gas Com
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Atoka Penn (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator
Devon Energy Production Company, LP

SEP 29 2004

3. Address of Operator
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102

DOB-ARTESIA

4. Well Location

Unit Letter B : 1180 feet from the North line and 1505 feet from the East line

Section 11 Township 18S Range 26E Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3307' GL; 3321' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon received approval to TA this well on 7/16/04. Upon further review, Devon wishes to plug and abandon this well.

1. Pull existing 2-3/8" production tubing and packer from well.
2. Set CIBP at 8600' and cap w/ 50' cement.
3. Circulate wellbore with 9.0# ppg mud.
4. Set 150' cement plug from 6450' to 6600'.
5. Cut 4-1/2" casing at 2300' and retrieve from well.
6. Set 150' cement plug from 2200' to 2350'. WOC. Tag plug.
7. Set 150' cement plug from 1925' to 2075'. WOC. Tag plug.
8. Set 150' cement plug from 1125' to 1275'. WOC. Tag plug.
9. Set 60' surface plug. WOC.
10. Cut casings off 3' below ground level. Set dry hole marker.
11. Restore location.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx.

If this work requires an
earthen pit, a permit must
be approved prior to
construction of the pit(s).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie G. Slack

TITLE: Engineering Technician

DATE 9/27/04

Type or print name Ronnie G. Slack

E-mail address: Ronnie.Slack@dvn.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY Phil Hankin

TITLE Field Supervisor

DATE 10/5/04

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Brainard Gas com #2	Field: Atoka Penn (Pro Gas)
Location: Sec 11-T18S-R26E, 1180' FNL & 1505' FEL	County: Eddy State: NM
Elevation: 3307'-GL; 3321'-KB	Spud Date: 7/19/75 Compl Date: 8/27/75
API#: 30-015-21582 Prepared by: Ronnie Slack	Date: 9/21/04 Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 1200'
 Cmt'd w/ 1150 sxs. Cmt to surface

12-1/4" Hole
8-5/8", 24#, J55, ST&C, @ 2000'
 Cmt'd w/ 800 sxs. Cmt to surface

TOC @ 2400' (Temp Survey)

ATOKA
 8649' - 8655' (perf'd 12/20/90)

MORROW
 8853' - 8867'
 8872' - 8888'

7-7/8" Hole
4-1/2", 10.5# & 11.6#, N80 & J55, ST&C, @ 8997'
 Cmt'd w/ 1805 sxs. TOC @ 2400'

9.0# Mud

9.0# Mud

9.0# Mud

9.0# Mud

9.0# Mud

TD @ 9000'

PROPOSED
 Set 60' cement surface plug

PROPOSED
 Set 150' cement plug from 1125' to 1275'

PROPOSED
 Set 150' cement plug from 1925' to 2075'

PROPOSED
 Set 150' cement plug from 2200' TO 2350'
 Cut and pull 4-1/2" casing at 2300'

PROPOSED
 Set 150' Cement plug from 6450' to 6600'

PROPOSED
 Set CIBP @ 8,600' & cap w/ 50' cement

35' Cement on top
 CIBP @ 8810' (set 12/19/90)

Baker ER Packer @ 8845'

PBTD @ 8950'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Brainard Gas com #2		Field: Atoka Penn (Pro Gas)	
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API#: 30-015-21582	Prepared by: Ronnie Slack	Date: 9/21/04	Rev:

■ CURRENT

17-1/2" hole
13-3/8", 48#, H40, ST&C, @ 1200'
 Cmt'd w/ 1150 sxs. Cmt to surface

12-1/4" Hole
8-5/8", 24#, J55, ST&C, @ 2000'
 Cmt'd w/ 800 sxs. Cmt to surface

TOC @ 2400' (Temp Survey)

2-3/8", 4.7#, J55, Production Tubing

4-1/2", RDG Packer @ 8546' (set 3/5/98)

ATOKA
 8649' - 8655' (perfed 12/20/90)

35' Cement on top
 CIBP @ 8810' (set 12/19/90)

MORROW
 8853' - 8867'
 8872' - 8888'

Baker ER Packer @ 8845'

7-7/8" Hole
4-1/2", 10.5# & 11.6#, N80 & J55, ST&C, @ 8997'
 Cmt'd w/ 1805 sxs. TOC @ 2400'

PBTD @ 8950'

TD @ 9000'