

N.M. Oil Cons. DIV-Dist. 2
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1501 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NMNM101079
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO. ZARAFA FF FEDERAL #1	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		9. API WELL NO. 000-ARTESIA-20-015-30900	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		10. FIELD AND POOL, OR WILDCAT CEMETARY; 3RD BONE SPRING	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FSL 660 FEL, UNIT I		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 12-T21S-R24E	
At top prod. interval reported below SAME		12. COUNTY OR PARISH 13. STATE EDDY NM	
At total depth SAME		14. PERMIT NO. DATE ISSUED OCT - 1 2004	
15. DATE SPUDDED 1/21/00	16. DATE T.D. REACHED 3/31/00	17. DATE COMPL. (Ready to prod.) 9/25/04	18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3539' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 10300'		
21. PLUG BACK T.D., MD & TVD 7560'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 10300'	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6954' - 7080' 3RD BONE SPRING			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE			27. WAS WELL CORED NO
28. EXISTING CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8" J55	24#	1515'	12 1/4"
4 1/2" N80	11.6#	10300'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
575 SX		NONE	
250 SX		NONE	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 3/8"			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	6889'		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6954' - 7080' (15 HOLES)		DEPTH INTERVAL (MD)	
8250' (6 SHOTS)		6954'-7080'	
7600' (12 SHOTS)		8250'	
		7600'	
		AMOUNT AND KIND OF MATERIAL USED	
		ACDZ W/ 1500 GAL 7 1/2 NEFE	
		SQZ W/ 75 SX H NEAT	
		SQZ W/ 670 SX SUPER H	
33. * PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		
DRY HOLE	DRY HOLE		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
			OIL---BBL. GAS---MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL. GAS---MCF.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) DRY HOLE			
35. LIST OF ATTACHMENTS NONE			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Diana J. Cannon</i>		TITLE PRODUCTION ANALYST	DATE 9/27/04

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.