

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC067849	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Eagle 34M Federal 33	
3a. Phone No. (include area code) 405-228-8209		9. API Well No. 30-015-31763	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 990 FSL 990 FWL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Red Lake; Glorieta-Yeso	
14. Date Spudded 6/12/2004		11. Sec, T., R., M., on Block and Survey or Area 34 17S 27E	
15. Date T.D. Reached 6/18/2004		12. County or Parish 13. State Eddy NM	
16. Date Completed 7/2/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3555	
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

PEX-HRLA-HNGS-CBL

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	364		250 sx Cl C, circ 85 sx		0	
7 7/8	5 1/2 J55	15.5	0	3520		840 sx Pozmix, circ 95 sx		0	
			0						

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3384							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2874	3394		2874-3394	.4"	40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
2874-3394	Acid w/ 2500 gals 15% NEFE; Frac w/ 90,000# brn sn 20/40 & tail w/ 21,000# Super LC 16/30.	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/3/2004	7/21/2004	24	→	30	28	178			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	30	28	178	933		Producing Oil Well

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	375
				Queen	890
				Grayburg	1258
				San Andres	1519
				Glorietta	2871
				Yeso	2958

Additional remarks (include plugging procedure):

06/25/04 MIRU. Tested csg to 3000#-OK. Perf Yeso from 2874-3394 w/ 1 JSPF (40 holes)
 06/26/04 TIH w/ packer. Set packer @ 2782'. SI
 06/29/04 Acidize 2874-3394 w/ 2500 gals 15% NEFE. TOOH w/ packer.
 06/30/04 Frac w/85000 gals AquaFrac 1000, 90,000# brn sn 20/40 & tail w/ 21,000# Super LC 16/30.
 07/02/04 TIH w/ rods & pump. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Date

9/30/2004

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34M Federal No. 33
LOCATION Section 34, T17S, R27E, 990' FSL & 990' FWL, Eddy County NM
OPERATOR Devon Energy Company, L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 351'</u>	<u> </u>	<u> </u>
<u>3/4° 846'</u>	<u> </u>	<u> </u>
<u>3/4° 1453'</u>	<u> </u>	<u> </u>
<u>1° 2382'</u>	<u> </u>	<u> </u>
<u>1° 2859'</u>	<u> </u>	<u> </u>
<u>1° 3497'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.
By: George A. Aho
George A. Aho
Title: Business Manager

Subscribed and sworn to before me this 23rd day of June,
2004.

Carlene Martine
Notary Public

My Commission Expires: 1004-04 Chaves New Mexico
County State