Form 3160-5 (April 2004)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES 01 W. Grand Avenue DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTA, NM 88210 5. L.

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

CHINDRY	NOTICES	AND	REPORTS	\mathbf{ON}	WELLS
SUITURI	MULICES	AITU	nerunia	UIT	WELLS

5. Lease Serial No. NM 93460

Do not use ti abandoned w	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE- Other inst	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Well Name of Operator Nadel and G	Gas Well Other	RECEIVED SEP 2 7 2004	Josey Federal #1 9. API Well No.
3a Address 601 N. Marienfeld Midland, TX 70701 suite 508 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		3h. Phone No. 10 10 10 10 10 10 10 10 10 10 10 10 10	30-015-33594 10. Field and Pool, or Exploratory Area Chester
UL P Sec. 30 T20S R23E 780	•		11. County or Parish, State Eddy, NM
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	И
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclams New Construction Recomp	ete CMT Intermediate rily Abandon CSG
If the proposal is to deepen dir Attach the Bond under which following completion of the in	ectionally or recomplete horizontal the work will be performed or prov rvolved operations. If the operation final Abandonment Notices shall be	lly, give subsurface locations and measured ride the Bond No. on file with BLM/BIA. n results in a multiple completion or recom	ate of any proposed work and approximate duration thereof. and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days obtain in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has

09/15/04 52 jnt. 9 5/8" 36# K-55 ST&C CSG. Float shoe @ 1,924' wash last two jnt to bottom w/ air. Lead 150 bbls gel FW X cmt 100sx rec(1-A)= 3pps D24, 1.6 Yield, 14.2#. 2nd Lead 800sx 35/65 poz C, 10% D20, 2% st.2% D446 + .25PPS D29 + 2PPS D24, Yield 2.33, 12.4#. Tail w/ 200sx C Yield 1.33 14.8# bump Plug OK. WOC run temp survey TOC @ 216', run 1" pipe to 216' lay down 1 jnt @ 178' cmt w/ 25sx c w/ 4% CACL WOC. Tag CMT @ 174' cmt w/ 25sx c w/ 4% CACL WOC. (Current operation is WOC 18hours and to continue 1".)

09/16/04 WOC RI w/ 1" pipe tag @ 120' cmt w/ 50 sx class C 4% CACL. WOC RI w/ 1" pipe tag @ 116' cmt 50 sx class C 5% CACL. Tag cmt @ 75' mix truck cmt w/ 5 yards cmt to surface OK. Weld on surface head test to 1000# OK! NU BOP.

09/17/04 Test choke manifold. NU BOP and test 250# low 5,000# high, annular 250# low and 2,500# high.

			ACCEPTED	ACCEPTED FOR RECORD		
			SEP 2	2 2004		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)]					
Josh Fernau	Title Stat	f Engineer	LES B	ABYAK		
Signature JL Farm	Date	09/20/2004				
THIS SPACE FOR FE	DERAL OR ST	ATE OFFICE I	JSE			
Approved by	Titl	е	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cri States any false, fictitious or fraudulent statements or representations as to	me for any person know any matter within its j	vingly and willfully to	make to any department or ag	sency of the United		