Form 3160-5 (August 1999)

ts jurisdiction.

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES

DEPARTMENT OF THE INTERIOR 301 W. Grand Avenue

BUREAU OF LAND MANAGEMENTO

SUNDRY NOTICES AND REPORTS ON WEALST 6512, NV 88210

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Do not use this form abandoned well. Use					6 It Indian Al	Nivinivio557370		
			REI	CEIVED	=			
SU	BMIT IN TRIPLIC	MIC			7. Unit or CA	Agreement Name and No.		
1a. Type of Well Oil Well Gas	Well Othe		OCT	0 7 2004	1	A STOCK CHARGE BILD MO.		
Gas	, wen		660 5	ARTESIA	8 Well Name	and No.		
2. Name of Operator						Eagle 35 E Federal #10		
DEVON ENERGY PRODUCTION COMPANY, LP					9. API Well N			
3. Address and Telephone No.						30-015-33035		
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209					10. Field and	10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*					Red	Red Lake; Glorietta Yeso NE		
Sec 35 T17S R27E SWNW 2310 FNL 215 FWL					12. County or	12. County or Parish 13. State		
					Eddy	/ NM		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OS SUBMISSION				TYPE OF ACTION				
✓ Notice of Intent	Acidize		Deepen		on (Start/Resum	· —	Į	
	Alter Casi	_	Fracture Treat	☐ Reclama n ☐ Recompl		Well Integrity ✓ Other DHC		
Subsequent Report	☐ Casing Re☐ Change Pi	•	New Construction Plug and Abando	=	ete Irily Abandon	Other DHC		
Final Abandonment Notice	 i	o Injection	Plug Back	☐ Water Di	•			
13. Describe Proposed or Completed Operations (Clearty state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)								
Queen-Grayburg-San Andres (51300) and Exceptions for wells located in preapprove The San Andres is perforated at 1897-2398 Average production from the SA is 56 of The Allocation method is by ratio of stal For the San Andres formation, oil is 52.8 Commingling these two pools will not repools is identical.	d pools or areas. 6 and the Yeso is il and 60 mcf gas bilized productio 8% and gas is 46	These pools was perforated from the perforated from the Yes in 2%.	were preapproved by m 2949-3286'. coduction from the eso, oil is 47.2% and	the OCD in order Yeso is 50 oil and d gas is 53.8".	PC-1108. 70 mcf gas.	, , ,		
4. Thereby certify that the foregoing is true	e and correct							
signed Unla Chut	true	Name Title	Linda Go Regulatory S		Date	9/30/2004		
This space for Federal or State Office use)								
pproved by ORIG. SGD.) ALEXIS Conditions of approval, if any:	S. SWOBODA	Title	PETROLEUA	A ENGINEE!	R Date C	OCT 0 5 2004		

Section foot, makes it a crime for any person knowingly and william to make any department or agency or the ornied States any taise, inclinious or fraudulent statements or representations to any maker which