

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30.015.22767
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EMPIRE ABO UNIT 'F'
8. Well No. 335
9. OGRID Number 000778
10. Pool name or Wildcat EMPIRE ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3664' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator BP America Production Company
3. Address of Operator P.O. Box 1089 Eunice NM 88231	4. Well Location Unit Letter E : 2250 feet from the N line and 570 feet from the W line Section 34 Township 17S Range 28E NMPM County EDDY
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 6350' PED: 6052' PERFS: 5800-5988'

SET CIBP @ 5770' W/35' CMT ON TOP
CIRC HOLE W/PKR FLUID.
PRESS UP ON CSG TO 500#. HOLD 30 MINS.
CUT MIT CHART FOR STATE
TA WELLBORE

Notify OCD 24 hours
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Scheduler DATE 10.08.04

Type or print name Kellie D. Murrish Telephone No. 505.394.1649

(This space for State use)

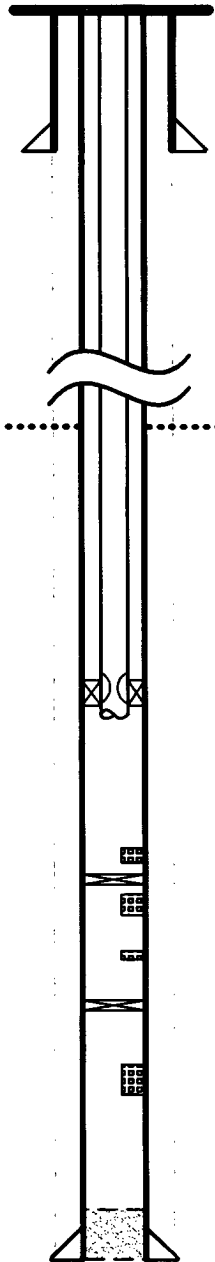
APPROVED BY [Signature] TITLE Wild Sep ID DATE OCT 13 2004

Conditions of approval, if any:

Empire Abo Unit 'F' 335

Potential
Perforation
Zones

285'



- KB at 3675' above sea level (Used as the Datum)
Well is currently shut in
- Top of Cement at surface
- 8-5/8" - 24# casing set at 750' (11" hole)
- Top of Abo at 5780'
- PKR set at 5966', SN set at 5962'
Tubing: 19 1/2" (5950'), 2 3/8", 4.7#, EUE 8rd, J-55
- Perforations 6065' - 6075' w/ 2 JSPP
- CIBP set at 6085'
- Perforations 6096' - 6110' Closed off w/ CIBP
- Perforations 6134' - 6140' Closed off w/ CIBP
- CIBP set at 6170'
- Perforations 6210' - 6230' Closed off w/ CIBP
- PBTD at 6306'
- 5-1/2" - 15.5# casing set at 6350' (7 7/8" hole)