

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1001 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1780' FWL
Sec 6, T18S, R31E

5. Lease Serial No.

NMM68039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMM107667

8. Well Name and No.
Canadian 6 Fed 1

9. API Well No.
30-015-31601

10. Field and Pool, or Exploratory Area
Shugart; Morrow, North

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. Water is produced from the Morrow formation.

2. Water production is approximately 10 bbls per day.

3. Water is stored in a tank.

4. Water is transported to disposal by truck.

5. Water is disposed of at the Sand Tank 32 State Com No.2, operated by Marbob Energy, located 1650' FSL & 1650' FWL, Sec 32, T17S, R30E, Eddy Co, NM.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Date 9/29/04

APPROVED

OCT - 4 2004

LES DARYAK
PETROLEUM ENGINEER

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Water Production & Disposal information

In order to process your disposal request, the following information must be completed:

1. Name of formations producing water on the lease. Morrow

2. Amount of water produced from all formations in barrel per day. 10 BWPD

3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (one sample will suffice if the water is commingled)

4. How water is stored on the lease. Stock Tank

5. How water is moved to the disposal facility. Trucked

6. Identify the Disposal Facility by:

A. Facility Operators Name. Marbob Energy Corporation

B. Name of facility or well name & number. Marbob SWD

C. Type of facility or well (WDW) (WIW) etc. WIW

D. Location:

1/4 1/4 SENE Section 32 Township 17S Range 30E

7. Attach a copy of the State issued permit for the Disposal Facility

Submit 1 original and 5 copies on Sundry Notice 3160-5

OPERATOR'S COPY

Number 04-GH-095

Page 1 of 1

☒ Certified Mail - Return Receipt Requested
70031680000421128621

☐ Hand Delivered Received by

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	
Lease	NMNM68039
CA	NMNM107667
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE	Operator EOG RESOURCES, INC.
Address 620 E GREENE STREET CARLSBAD NM 88220	Address P O BOX 2267 MIDLAND TX 79701
Telephone 505-234-5916	Attention
Inspector HUNT	Attn Addr

Site Name CANADIAN 6 FED BATTERY	Well or Facility A	1/4 1/4 Section NESW 6	Township 18S	Range 31E	Meridian NMP	County EDDY	State NM
Site Name CANADIAN 6 FEDERAL COM	Well or Facility 1	1/4 1/4 Section NESW 6	Township 18S	Range 31E	Meridian NMP	County EDDY	State NM

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
04/05/2004	14:13	43 CFR 3164.2, O.O.#7, III.C.1	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
05/07/2004			43 CFR 3163.1()

Remarks

CURRENT METHOD OF WATER DISPOSAL IS NOT APPROVED. SUBMIT FOR APPROVAL OF WATER DISPOSAL METHOD, PER ONSHORE ORDER NO.7, WITHIN THIRTY DAYS OF NOTICE.

When violation is corrected, sign this notice and return to above address.

Company Representative Title <i>Rep Analyst</i>	Signature <i>Stan Wagner</i>	Date <i>4/16/04</i>
Company Comments <i>Sundry Attached.</i>		

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <i>[Signature]</i>	Date <i>4/5/04</i>	Time <i>1433</i>
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FOR OFFICE USE ONLY

Number 53	Date	Assessment	Penalty	Termination
Type of Inspection RR				