District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos District IV	Rd., Az	tec, NM	37410		12	20 South St.	Francis D	r.					5 Copies	
1220 S. St. France	is Dr., S	Santa Fe, 1	NM 875	05		Santa Fe, N							AMENDED REPORT	
	I			EST FO	RALI	OWABLE		THO						
¹ Operator n	ame ar	ıd Addr	ess						² OGR	ID Nun	ber	025773		
Dominion Oklahoma Texas Exploration & Production, Inc.									3 Reason for Filing			ng Code/ Effective Date		
Oklahoma City, OK 73134							NW -				8/12/04			
					Morrow	Morrow, N. (Gas)					⁶ Pool Code 78890			
⁷ Property C	oge _	j	8 Pro	perty Nan	1e						y w	ell Numbe	er	
33	65	ا کی		esia "16"	State Co	m						-		
Ul or lot no.	rface Section		on ⁄nship	Range	Lot.Idn	Feet from the	North/South	h Line	Feet fro	m the	East/	West line	County	
M	16	18	•	28E		990	South		940		Wes		Eddy	
¹¹ Bo	ttom]	Hole L	ocatio	n										
UL or lot no.	Section	on Tow		Range	Lot Idn	Feet from the	North/Sout	th line	Feet fro	m the	East/	West line	County	
12 Lse Code S F		ducing Method Code Date 8-12-04		nnection 15 C-129 Pe		rmit Number 16 (C-129 Effective D		ate 17 C-129 Expiration Da		29 Expiration Date		
III Oils	and G	ac Tra	nenar											
III. Oil and Gas Transporters 18 Transporter OGRID 19 Transporter and A				nsporter ! nd Addres		20]	POD 21 O/		G	22 POD ULSTR Location and Description				
138648		BP Amoco					O&G		T	UL M, Se		ection 16-18S-28E		
		502 N.W. Avenue Levelland, TX 79336				153		1		Custody Transfer Meter & Tank Battery				
100														
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	200578700000												3E1 =	
	ii.												OSP:ARTES!	
IV. Proc	luced	Water	,										OBD: ARTESI	
IV. Proc	luced	Water		ULSTR	Location	and Descriptio	n						OSP:ARTESI	
	luced	Water	²⁴ POI			and Descriptio S-28E Tank B							ORD:ARTESI	
V. Well	Comp	oletion	²⁴ POI UL Data	M, Section	on 16-18	S-28E Tank B	attery		Page 1					
V. Well 25 Spud Da	Comp	oletion 26	²⁴ POI UL Data Ready	M, Section	on 16-18	27 TD	attery 28 PBT	D		'erforat			ORD: ARTES!	
V. Well 25 Spud Da 05-20-04	Comp	oletion 26 8-12-0	²⁴ POI UL Data Ready	M, Section	10,70	S-28E Tank B 27 TD 0	28 PBT 10,617		10,356	'erforat 6 - 10,5		34 Sacl	³⁰ DHC, MC	
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V. Well 25 Spud Di 05-20-04 31 H. 17 1/2" 12 1/4" 8 1/2" VI. Well	Compate ole Size	8-12-0	²⁴ POI UL Data Ready	M, Section Date 32 Casing 13 3/8" 9 5/8" 4 1/2"	10,70	S-28E Tank B 27 TD 0 ng Size	28 PBT 10,617 33 D 455' 2827' 10,697'	epth Se	10,356	6 - 10,5	380 s 970 s 1090	x x sx	30 DHC, MC ss Cement	
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V. Well 25 Spud Di 05-20-04 31 H 17 1/2" 12 1/4" 8 1/2" VI. Well 35 Date New 8-12-04 41 Choke S 18	Compate late late late late late late late l	Data 36 Ga: 8-12-0 2	POI UL Data Ready 4 Believe Believe	M, Section Date 32 Casin; 13 3/8" 9 5/8" 4 1/2" 2 3/8" ery Date	10,70 2 & Tubin 37 9-12	S-28E Tank B 27 TD 0 ag Size Test Date 1-04 3 Water	28 PBT 10,617 33 D 455' 2827' 10,697' 10,569'	epth Se	10,356	³⁹ Tb	380 s 970 s 1090 g. Pres	x x sx	³⁰ DHC, MC cs Cement ⁴⁰ Csg. Pressure 425 ⁴⁶ Test Method	
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