Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004  WELL API NO. 30-015-33565 33556
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Big Chief Fee #6
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator	RECEIVED	9. OGRID Number
Nadel and Gussman Permian, LLC 3. Address of Operator	OCT 1 2 7004	155615 10. Pool name or Wildcat
601 N. Marienfeld Suite 508 Midla	nd. Texas 79701	Dublin Ranch, Morrow
4. Well Location		
Unit Letter _F : _ 1980' feet from the _North line and 1980' feet from theWest line		
Section 21	Township 22-S Range 28-E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3068'	The second se
Pit or Below-grade Tank Application ⊠ or Closure □		
Pit typeDrilling ReserveDepth to Groundwater _100'Distance from nearest fresh water well1000'+Distance from nearest surface water1000'+		
Pit Liner Thickness: 20 mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON   REMEDIAL WORLD	
PULL OR ALTER CASING	CHANGE PLANS COMMENCE DRI MULTIPLE COMPL CASING/CEMENT	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
10/06/04 PU and run 274 jts of 5-1/2" 17# S-95 and P-110. Total footage run 12,611'. Set casing @ 12,597' SLM. RD csg crew and RU		
Schlumberger. Break circ and cmt 1 <sup>st</sup> stage with 800 sxs of 35/65 Poz/H. Drop dart and open DV toll circ 65 bbls off DV tool. Circ thru DV tool for 4hrs. Cmt 2 <sup>nd</sup> stage with 400 sxs of 35/65 Poz/H lead, tail in with 200 sxs H. Plug down @ 3:30 AM.		
2 1 tool for this. Clift 2 Stage with 100 Bits of 35/05 1 02/11 loan, this in with 200 Bits 11. 1 full down to 5.50 Airs.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE L. Ferr		· · · · · · · · · · · · · · · · · · ·
DIGINATURE TO THE PARTY OF THE	TITLEStaff Engineer	DATE_10/08/04
Type or print name Josh Fernau	E-mail address: joshf@naguss.com	Telephone No. 432-682-4429
For State Use Only		OCT 1 3 2004
ATROVED DI.	OR RECORDS ONLY	DATE
Conditions of Approval (if any):		