

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-29245

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No
SNL-R-10621

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☒ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator

Mewbourne Oil Company 14744

RECEIVED

OCT 12 2004

OOD-ARTESIA

7. Lease Name or Unit Agreement Name

State B Comm

8. Well No.

#4

9. Pool name or Wildcat

Cemetery, Morrow

4. Well Location

Unit Letter E 1650 Feet From The North Line and 660 Feet From The West Line

Section 33 Township 19S Range 25E NMPM Eddy County

10. Date Spud 08/04/97	Date T.D Reached 09/22/97	12. Date Compl. (Ready to Prod.) 09/11/04	13. Elevations (DF& RKB, RT, GR, etc.) 3483' GL	14. Elev. Casinghead 3483' GL
---------------------------	------------------------------	--	--	----------------------------------

15. Total Depth 9600'	16. Plug Back T.D. 9514'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools NA	Cable Tools
--------------------------	-----------------------------	---	-----------------------------	--------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
9232'-40', 9244'-50', 9252'-57'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9142'	9123'

26. Perforation record (interval, size, and number)

Perforate Morrow @ 9232'-40' (8'), 9244'-50' (6'), 9252'-57' (5'). Total 19' and 57 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9232'-40' (8'), 9244'-50' (6'), 9252'-57' (5')	Frac with 2000 gals 7 1/2% NeFe acid and 36,000 gals 40# 70Q Binary Foam with 41,180# 20/40 Interprop.

28. PRODUCTION

Date First Production 09/10/04	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Flowing</i> <i>Pumping</i>	Well Status (<i>Prod. or Shut-in</i>) <i>Producing</i>
-----------------------------------	--	---

Date of Test 09/15/04	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 14	Water - Bbl. 0	Gas - Oil Ratio 140000
--------------------------	--------------------	---------------------	---------------------------	----------------	-----------------	-------------------	---------------------------

Flow TP 53	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 14	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>) NA
---------------	----------------------	-----------------------------	-----------------	-----------------	-------------------	--

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

Test Witnessed By
Leonard Pounds

30. List Attachments
C101, C102, C103, C104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature

Title Hobbs Regulatory

Date 10/07/04