N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-5 UNITED STATESALLOSIA, NM 88210 FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 (April 2004) DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. NM-89172 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. RECEIVED 1. Type of Well X Oil Well Gas Well Other 8. Well Name and No. OCT 1 3 2004 Patton 17 Federal 2. Name of Operator API Well No. Pogo Producing Company ODD ADTERIA 30-0159 33034 3a. Address 3b. Phone No. (include area code) P. O. Box 10340, Midland, TX 432-685-8100 10. Field and Pool, or Exploratory Area Poker Lake Delaware 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 330' FSL & 330' FWL, Section 17, T24S, R31E Eddy County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat LXI_{Other} Change Casing Repair New Construction Recomplete Subsequent Report BOP Change Plans Temporarily Abandon Plug and Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to rig substructure height limitations on Capstar Rig # 14, POGO Producing Company respectfully request that a 2M BOPE configuration be used below surface casing depth while drilling the intermediate section of the subject well. POGO Producing Company will have 3M equipment including the choke manifold but will eliminate the Annular BOPE. We will use a stripper head while drilling intermediate in case of air pockets or water flows. Anticipated shut in drill pipe pressure will be less than 1000 psi while drilling through the evaporite section. Once the 8 5/8" intermediate string is set and cemented Capstar Rig #14 will be rigged down and moved out. A larger rig with proper well control equipment will be moved in and rigged up to finish the job.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		
Cathy Wright	Title Sr. Eng. Tech		
Signature allow Willey	Date 10/07/04		
U THIS SPACE FOR FED	RAL OR STATE OFFICE US	=	
Approved by (ORIG. SGD.) ALEXIS C. SWOE	DA METROLEUM EN	GINEER	OCT 0 6 200
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	warrant or		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crim States any false, fictitious or fraudulent statements or representations as to	or any person knowingly and willfully to mal	e to any departn	nent or agency of the United