

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM004473

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM70965

2. Name of Operator BASS ENTERPRISES PRODUCTION CO Contact: CINDI GOODMAN
E-Mail: cdgoodman@basspet.com

8. Lease Name and Well No.
JAMES RANCH UNIT 75

3. Address P. O. BOX 2760 MIDLAND, TX 79702 3a. Phone No. (include area code)
Ph: 432.683.2277

9. API Well No. 30-015-33114

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 1980FSL 2130FWL 32.19548 N Lat, 103.49072 W Lon
At top prod interval reported below NESW 1980FSL 2130FWL 32.19548 N Lat, 103.49072 W Lon
At total depth NESW 1980FSL 2130FWL 32.19548 N Lat, 103.49072 W Lon

10. Field and Pool, or Exploratory
LOS MEDANOS (WOLFCAMP)

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T23S R31E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 07/02/2004 15. Date T.D. Reached 08/03/2004 16. Date Completed
☐ D & A ☒ Ready to Prod. 08/12/2004

17. Elevations (DF, KB, RT, GL)*
3307 GL

18. Total Depth: MD 11400 TVD 19. Plug Back T.D.: MD 11310 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
PE LDT CNL - GR AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H-40	42.0	0	671		335		0	
11.000	8.625 J-55	32.0	0	3972		1100		0	
7.875	5.500 HCP-110	17.0	0	11399		2100		680	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11186	11196	11186 TO 11196	0.400	10	PRODUCING
B) BONE SPRING	10998	11008	10998 TO 11008	0.400	10	PRODUCING
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10998 TO 11196	87 GAL MEDALLION 3000 + 200,956# 20/40 OTTAWA + 72,759# 20/40 VERSA PROP

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SEP 27 2004

WOLFCAMP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/12/2004	08/21/2004	24	→	184.0	320.0	31.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI	500.0	→	184	320	31		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/12/2004	08/21/2004	24	→	184.0	320.0	31.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI	500.0	→	184	320	31		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #35666 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	253
				SALT	692
				LAMAR	3928
				RAMSEY	3963
				SHELL	6793
				LBC "8A"	7479
				BONE SPRING LM	7763
				BONE SPRING III	10923
				WOLFCAMP	11058

32. Additional remarks (include plugging procedure):

NO REMARK PROVIDED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #35666 Verified by the BLM Well Information System.
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad

Name (please print) CINDI GOODMAN

Title PRODUCTION CLERK

Signature (Electronic Submission)

Date 09/24/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **



GREY WOLF

INCLINATION REPORT

DATE: 08/01/04

WELL NAME AND NUMBER James Ranch Ut #75
LOCATION: Sec 6, T23S, R31E
OPERATOR: Bass Enterprises Production Co.
DRILLING CONTRACTOR: Grey Wolf Drilling

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE	DEPTH
0.50	334	1.00	3222	1.00	7806	1.00	10727
2.00	675	1.00	3476	2.50	8306	4.00	10886
1.00	873	1.00	3666	0.50	8501	4.00	10918
0.50	1127	1.75	3930	0.50	8773		
0.50	1382	0.50	4435	2.50	8927		
0.50	1636	0.50	4945	2.50	8963		
0.50	1889	0.50	5419	2.00	9185		
0.50	2175	0.50	5725	1.00	9376		
0.50	2493	0.50	6201	0.50	9694		
0.50	2682	0.50	6467	0.50	9885		
0.50	2936	0.50	6864	1.00	10170		
0.75	2890	0.50	7332	4.50	10600		

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DEPT. OF AGRICULTURE

Drilling Contractor:
Grey Wolf Drilling Company, LP

By: Sherry Coskrey
Sherry Coskrey, Office Manager

Subscribed and sworn to before me on this 23rd day of September, 2004.

My Commission Expires: DEBRA D. STEVENSON
MY COMMISSION EXPIRES
July 20, 2006

Grey Wolf Drilling Company, L.P.
6 Desta Drive, Ste 5850
Midland, Texas 79705-5516
tel (432) 684-6828
fax (432) 684-6841

DISTRICT I

1825 N. French Dr., Hobbs, NM 88240

DISTRICT II

611 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name LOS MEDANOS SOUTH (WOLFCAMP) FIELD
Property Code	Property Name JAMES RANCH UNIT	Well Number 75
OGRID No. 001801	Operator Name BASS ENTERPRISES PRODUCTION COMPANY	Elevation 3307'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	6	23 S	31 E		1980	SOUTH	2130	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

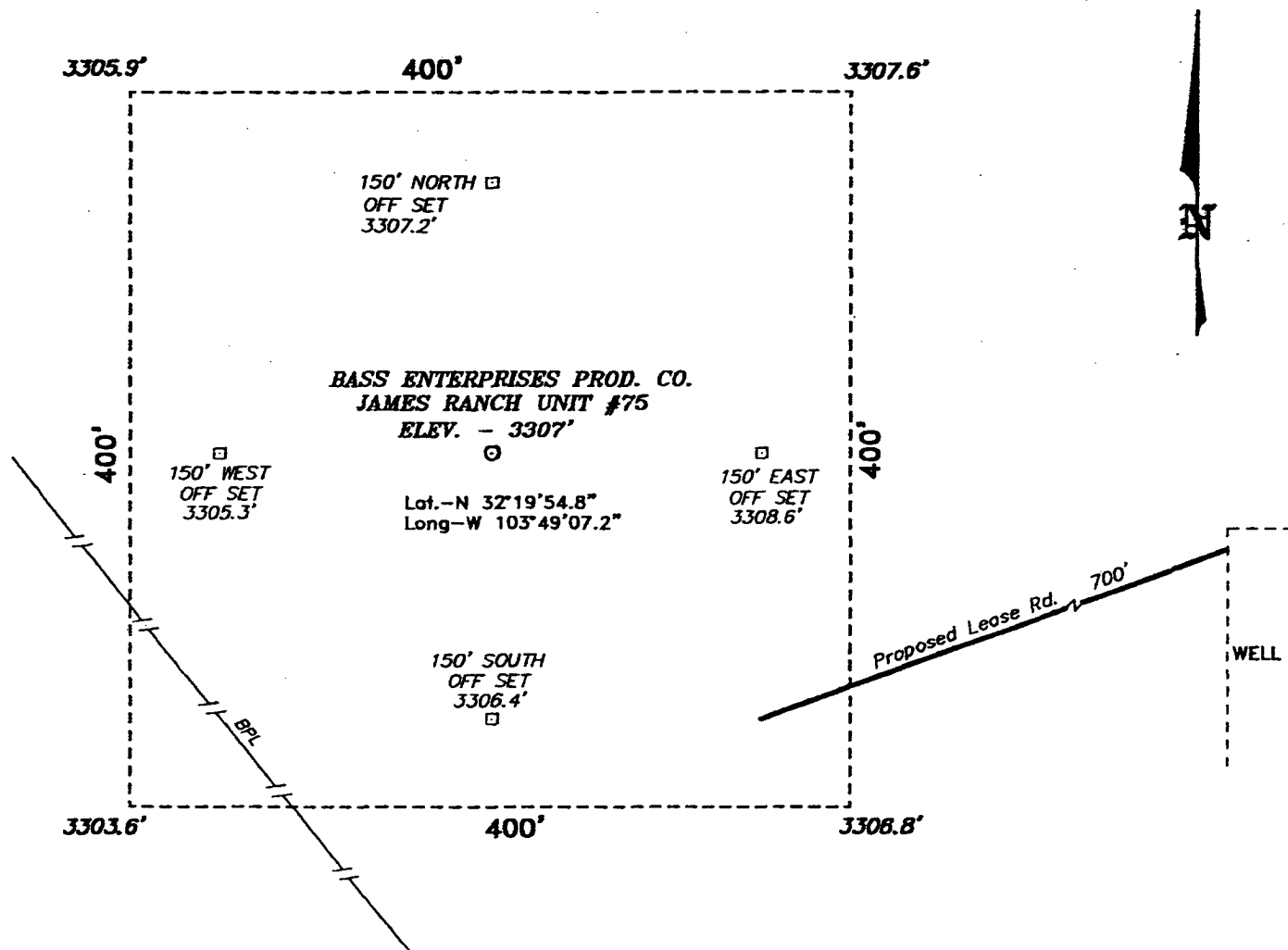
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 - 40.45 AC.	LOT 3 - 39.90 AC.	LOT 2 - 39.94 AC.	LOT 1 - 39.95 AC.	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <u>William R. Dannels</u> Signature W. R. Dannels Printed Name Division Drilling Supt. Title <u>Nov. 2, 2000</u> Date
LOT 5 - 40.79 AC.				
LOT 6 - 40.96 AC.	LAT - N32°19'54.8" LONG - W103°49'07.2" 			
LOT 7 - 41.15 AC.				

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 ARTESIA

SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>August 22, 2000</u> Date Surveyed <u>GARY L. JONES</u> Signature Professional Surveyor Registered Professional Surveyor W.O. No. 04724 Certificate No. Gary L. Jones 7977 BASIN SURVEYS
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**SECTION 6, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO.**



SCALE: 1" = 100'

DIRECTIONS TO LOCATION:

FROM THE JUNCTION OF STATE HWY 128 AND CO. RD.
802(WIPP ROAD), GO WEST ON HWY 128 APPROX.
0.75 MILE TO A POINT WHICH LIES APPROX. 2000
FEET SOUTH OF THE PROPOSED WELL LOCATION.

BASS ENTERPRISES PRODUCTION CO.

REF: James Ranch Unit No. 75 / Well Pad Topo

THE JAMES RANCH UNIT No. 75 LOCATED 1980' FROM
THE SOUTH LINE AND 2130' FROM THE WEST LINE OF
SECTION 6, TOWNSHIP 23 SOUTH, RANGE 31 EAST,
N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 0471

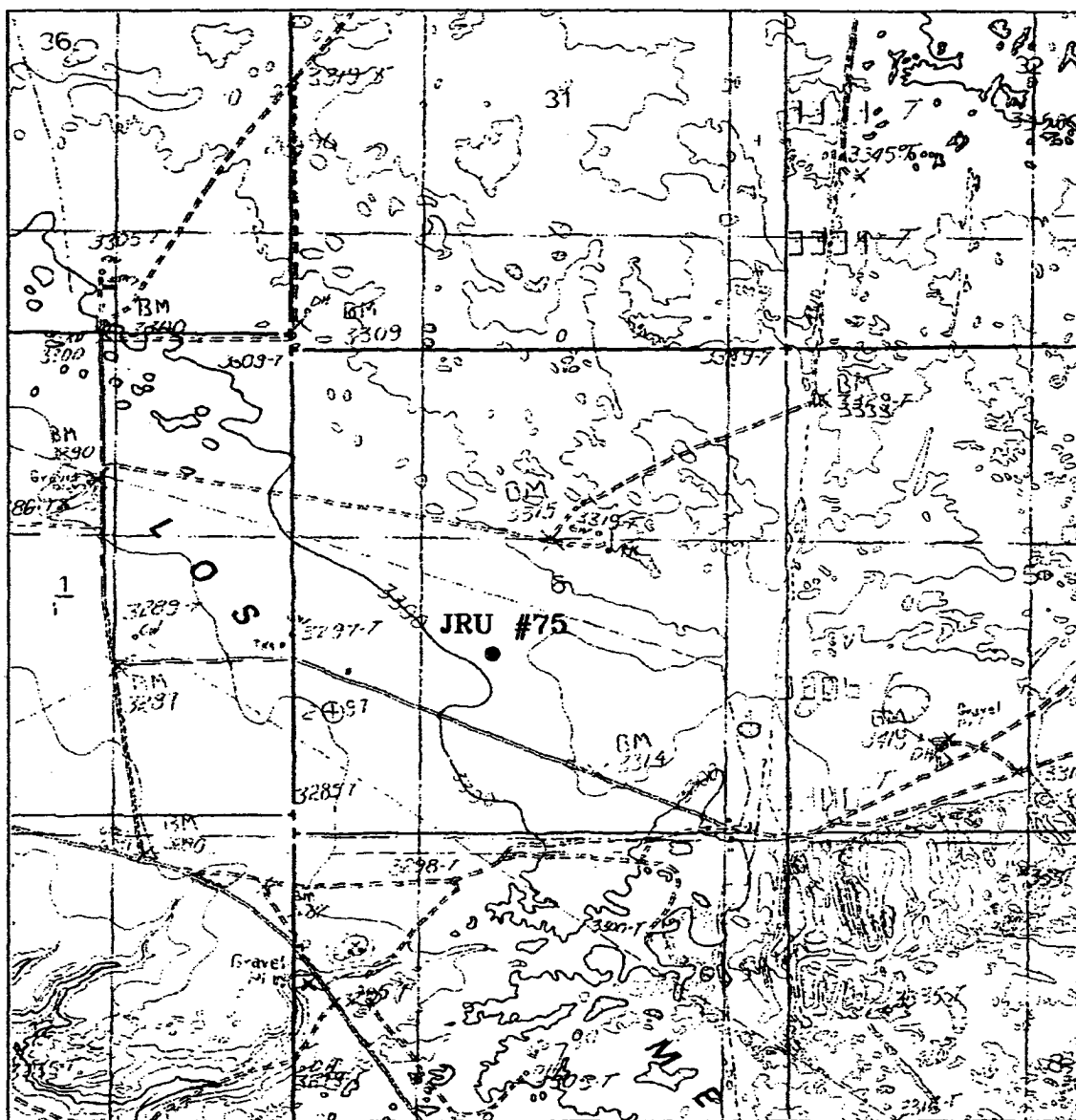
Drawn By: K. GOAD

Date: 08-24-2000

Disk: KJG #122 - 0471A.DWG

Survey Date: 08-22-2000

Sheet 1 of 1 Sheets



JAMES RANCH UNIT #75

Located at 1980' FSL and 2130' FWL

Section 6, Township 23 South, Range 31 East,
N.M.P.M., Eddy County, New Mexico.



focused on excellence
in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7315 - Office
(505) 392-3074 - Fax
basinsurveys.com

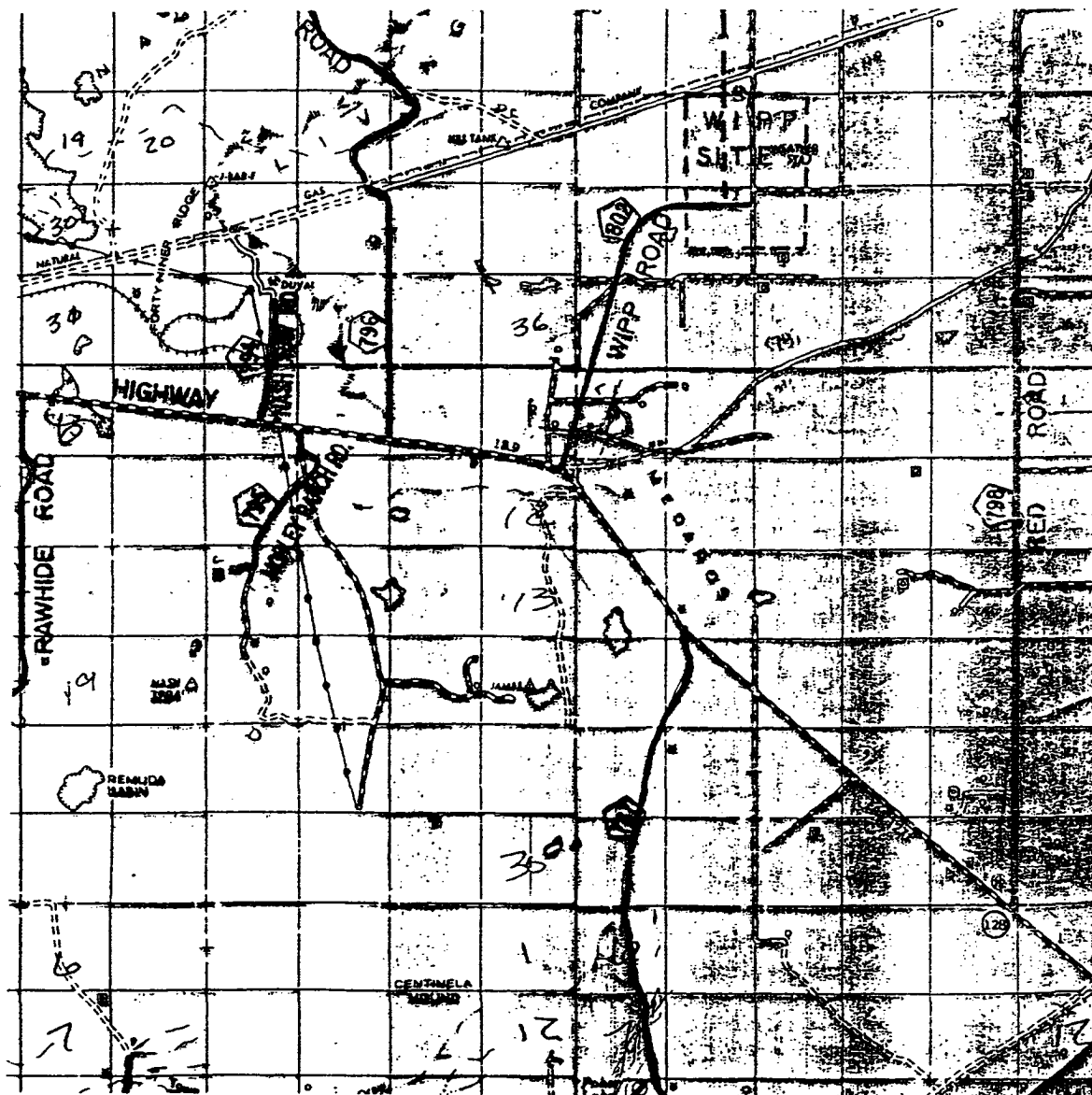
W.O. Number: 0471AA - 430 #122

Survey Date: 08-22-2000

Scale: 1" = 2000'

Date: 08-24-2000

**BASS ENTERPRISES
PRODUCTION CO.**



JAMES RANCH UNIT #75

Located at 1980' FSL and 2130' FWL
 Section 6, Township 23 South, Range 31 East,
 N.M.P.M., Eddy County, New Mexico.

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surveys

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P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

W.O. Number: 0471AA - KJG #122

Survey Date: 08-22-2000

Scale: 1" = 2 MILES

Date: 08-24-2000

BASS ENTERPRISES
PRODUCTION CO.