

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2  
1501 W. Grand Avenue  
Alamosa, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
990 FSL 2310 FWL, SEC1-T24S-R28E-UNIT LETTER O

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OOD-ARTERIA

Lease Designation and Serial No.

NMNM67709

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NMNM82522

8. Well Name and No.

MALAGA 1 FEDERAL COM 1

9. API Well No.

30-015-26249

10. Field and Pool, or Exploratory Area

PIERCE CROSSING;  
WOLFCAMP, NW (GAS)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other \_\_\_\_\_

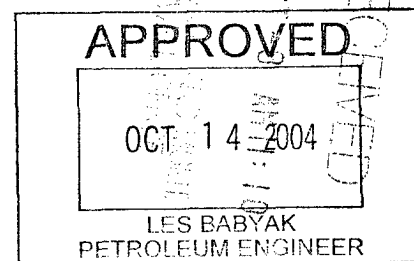
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pull out existing 2-3/8" production tubing and packer at 9868' from hole.
2. Circulate hole with 9.0# Mud
3. Set CIBP at 9900'. Pump 50' cement on top of CIBP.
4. Pump 150' cement plug from 7850' to 8000'. Tag cement.
5. Pump 150' cement plug from 6270' to 6420'. Tag cement.
6. Cut 7" casing at 5000' and pull from hole.
7. Set 150' cement plug from 4900' to 5050'. Tag cement.
8. Set 150' cement plug from 2611' to 2761'. Tag cement.
9. Set 150' cement plug from 406' to 556'. Tag cement.
10. Set 60' surface cement plug from 0' to 60'.
11. Cut casings off 3' below ground level. Set dry hole marker. Restore location.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Title Engineering Technician

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS ATTACHED 10/16/04

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Malaga 1 Fed Com 1		Field: Undesignated Pierce Crossing (Wolfcamp)	
Location: Sec 1-T24S-R28E, 2310' FWL & 990' FSL		County: Eddy	State: NM
Elevation: 2961' GR 2985' KB (23.7' AGL)		Spud Date: 12/13/89	Compl Date: 3/12/90
API#: 30-015-26249	Prepared by: Ronnie Slack	Date: 10/5/04	Rev:

**PROPOSED P&A**

17-1/2" Hole  
13-3/8", H40, 48#, ST&C, @ 481'  
 Cmt'd w/ 650 sxs. Circ'd cement.

12-1/4" Hole  
9-5/8", 40#, K55, LT&C, @ 2686'  
 Cmt'd w/ 2550 sxs. Circ'd cement.

TOC @ 5190' by CBL →

WOLFCAMP (10/96)  
 9934' - 9936'; 9968' - 9970'; 10014' - 10016'  
 10068' - 10080'; 10136' - 10152'; 10220' - 10222'  
 10236' - 10238'

4-1/2" Liner Top @ 10,263'

8-1/2" Hole  
 7", 29#, S95, LTC, 0' - 46'  
 7", 26#, S95, LTC, 46' - 6491'  
 7", 29#, S95, LTC, 6491' - 10600'  
 Cmt'd w/ 1385 sxs

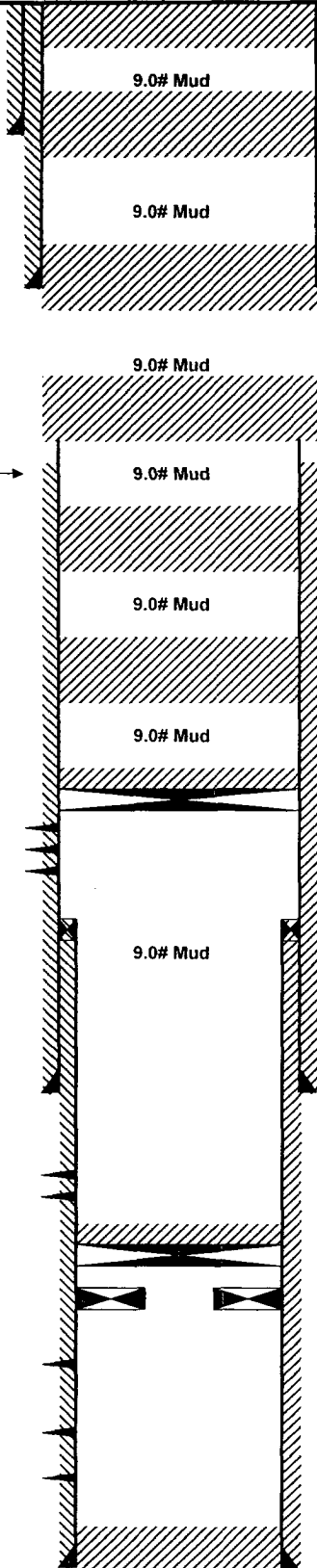
WOLFCAMP (10/96)  
 10840' - 10890'; 11170' - 11182'  
 11204' - 11308'; 11372' - 11382'

ATOKA AC (2/8/91)  
 11863' - 11876'

ATOKA AD (2/8/91)  
 11902' - 11906'

ATOKA (3/12/90)  
 11926' - 11940'

6" Hole  
4-1/2", 13.5#, S95, @ 12,135'  
 Cmt'd w/ 310 sxs



**PROPOSED**

Set 60' surface plug  
 Cut casings off 3' below ground level  
 Set dry hole marker

**PROPOSED**

Set 150' cement plug from 406' to 556'  
 Tag cement

**PROPOSED**

Set 150' cement plug from 2611' to 2761'  
 Tag cement

**PROPOSED**

Cut and retrieve 7" casing at 5000'  
 Set 150' cement plug from 4900' to 5050'  
 Tag cement

**PROPOSED**

Set 150' cement plug from 6270' to 6420'  
 Tag cement. Note-Bone Spring top @ 6370'

**PROPOSED**

Set 150' cement plug from 7850' to 8000'  
 Tag cement

**PROPOSED**

Pump 50' cement on top of CIBP  
 Set CIBP @ 9900'

PBD @ 11605'  
 CIBP @ 11640', w/ 35' cement on top. (10/10/96)

Guib Uni VI Packer @ 11645'  
 (unable to release-10/9/96)

PBD @ 12,050'

TD @ 12,136'

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 PDB @ 11605'  
 CIBP @ 11640'

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9-5/8", 40#, K55, LT&C, @ 2686'  
 Cmt'd w/ 2550 sxs. Circ'd cement.

TOC @ 5190' by CBL →

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6" Hole  
4-1/2", 13.5#, S95, @ 12,135'  
 Cmt'd w/ 310 sxs

**PRODUCTION TUBING**  
 301Jts, 2-3/8", 4.7#, N80, AB MOD

1.81" SN  
 1 Jt 2-3/8" tbg  
 On/Off Tool w/ tbg plug set @ 9867' in F Nipple (5/19/98)  
 Uni VI Packer @ 9868'  
 33-Jts 2-3/8" tailpipe

PBD @ 11605'  
 CIBP @ 11640', w/ 35' cement on top. (10/10/96)

Guib Uni VI Packer @ 11645'  
 (unable to release-10/9/96)

PBD @ 12,050'

TD @ 12,136'

RECEIVED  
 2004 OCT - 8 AM 11:10  
 8070 J & S LUGAR  
 NORMAN OIL CO