

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

Well API NO. **30-015-33035**

5. Indicate Type of Lease
☒ State ☐ Fee

6. State Oil & gas Lease No.

7. Lease Name or Unit Agreement Name
Eagle 35E Federal

8. Well Number
10

9. Ogrid Number
6137

10. Pool Name or Wildcat
Red Lake; Glorieta-Yeso NE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

OCT - 4 2004

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-228-8209

4. Well Location

Unit Letter **E** **2310** feet from the **North** line and **215** feet from the **West** line
Section **35** Township **17S** Range **27E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION
☒ Other Downhole Commingle

SUBSEQUENT REPORT OF:

- ☐ REMEDIAL WORK ☐ ALTERING CASING
☐ COMMENCE DRILLING OPN ☐ PLUG AND ABANDONMENT
☐ CASING TEST AND CEMENT JOB
☐ OTHER

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Co., LP respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-approved pools or areas.

This pool was pre-approved by Division order PC-1108.

The San Andres is perforated at 1897'-2396' and the Yeso is perforated from 2949'-3286'.

Average production from the SA is 56 oil and 60 mcf gas. Average production from the Yeso is 50 oil and 70 mcf gas.

The allocation method is by ratio of stabilized production. For the Yeso, oil is 47.2% and gas is 53.8%.

For the San Andres formation, oil is 52.8% and gas is 46.2%.

Commingle these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.

The BLM has been notified of this filing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Linda Guthrie

TITLE Regulatory Specialist

DATE 8/13/2004

Type or Print name

Linda Guthrie

E-mail Address: linda.guthrie@dmr.com

Telephone No. 405-228-8209

(This space for State use)

APPROVED BY

TIM W. GUM TITLE

DATE

OCT 06 2004

Conditions of approval, if any:

DISTRICT 1 SUPERVISOR