

UNITED STATES N.M. Oil Cons. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR W. Grand Avenue
BUREAU OF LAND MANAGEMENT Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

OCT 19 2004

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, SEC 20-T18S-R31E

5. Lease Designation and Serial No.

NM 28015

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eddy D. Fed Com #1

9. API Well No.

30-015-22130

10. Field and Pool, or Exploratory Area

North Shugart/Atoka-Morrow

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Revised Sundry and wellbore schematics due to new information on well. Original P&A Sundry approved on 8/31/04.

1. Set CIBP at 5620'. Pump 50' cement on top.
2. Circulate hole with 9.0 ppg mud.
3. Cut 7" casing at 5200' and pull from well. Pump 150' cement plug from 5100' to 5250'. WOC and tag.
4. Pump 150' cement plug from 4430' to 4580'. WOC and tag.
5. Pump 150' cement plug from 545' to 695'. WOC and tag.
6. Pump 60' surface cement plug. WOC.
7. Cut off casings 3' below ground level.
8. Install dry hole marker.
9. Restore location

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

APPROVED

OCT 18 2004

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 10/6/04

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Eddy D Federal Com #1	Field: North Sugart/Atoka-Morrow
Location: Sec 20-T185-R31E	County: Eddy State: NM
Elevation: 3633' GL	Spud Date: 6/18/79 Compl Date: 9/8/79
API#: 30-015-22130 Prepared by: Ronnie Slack	Date: 10/6/04 Rev:

PROPOSED P&A

17-1/2" hole
13-3/8", 61# & 48#, J55 & H40, STC, @ 620'
Cmt'd w/ 550 sxs. Cmt'd to surface.

12-1/4" hole
9-5/8", 40#, N80 & J55, LTC, @ 4505'
Cmt'd w/ 1800 sxs. Cmt to surface

DELAWARE (9/13/03)
5,642' - 5,654' (tested wet)
Acidized w/ 2500 gal 15% pentol

Perfed 4 sqz holes @ 5770'
Pumped 100 sxs CI "C" (9/11/03)

Calc TOC @ 5945'

BONE SPRING (Perfed 9/27/01)
7,134' - 7,156' Swabbed wet

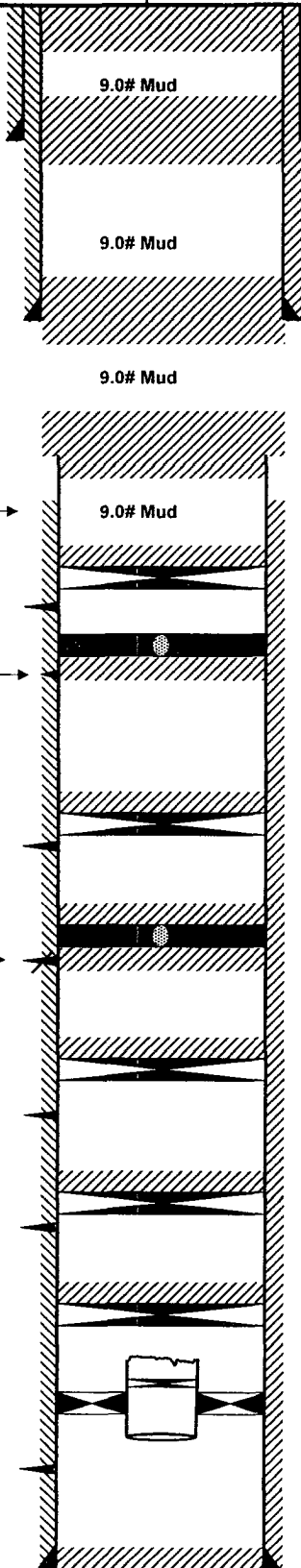
Perf Sqz holes 7475' - 7477'
Sqzd w/ 180 sxs CI H, 16.2#/gal
cement. Calc cement top @ 5945'
on 7" casing annulus.

WOLFCAMP (Perfed 9/11/01)
9,603' - 9,680' (Wet)

ATOKA Cmpl 9/8/79
11,114' - 11,144'
AOF = 784 Mcfd

MORROW Cmpl 8/4/79
11,551' - 11,640'
AOF = 1804 Mcfd

8-3/4" Hole
7", 26# & 23#, S95 & N80, @ 11,795'
Cmt'd w/ 850 sxs. TSITOC @ 9950'



PROPOSED
Set 60' surface cement plug
Cut casings off 3' BGL. Restore location

PROPOSED
Set 150' cement plug from 545' to 695'
Tag cement

PROPOSED
Set 150' cement plug from 4430' to 4580'
Tag cement

PROPOSED
Cut & pull casing at 5200'.
Pump 150' plug from 5100' to 5250'
Tag cement

PROPOSED
SET CIBP @ 5620'. Pump 50' cement on top

Cement Retainer @ 5707' (9/12/03)

35' Cement on top
CIBP @ 7100' (9/10/03)

10' Cement on top
Cement Retainer @ 7448' (9/26/01)

PBD @ 9,515'
CIBP @ 9,550'. Capped w/ 35' cement. (9/25/01)

PBD @ 11,030'
CIBP @ 11,065'. Capped w/ 35' cement. (9/11/01)

PBD @ 11,413'
CIBP @ 11,448'. Capped w/ 35' cement. (9/11/01)

LS Tubing cut above LN
Blanking plug set LN @ 11,497' (2/8/90)
Otis WB Packer @ 11,502'

PBD @ 11,750'

TD @ 11,795' (7/15/79)

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Cmt'd w/ 1800 sxs. Cmt to surface

TOC @ 5420' (CBL-9/12/03) →

DELAWARE (9/13/03)
5,642' - 5,654' (tested wet)
Acidized w/ 2500 gal 15% pentol

Perfed 4 sqz holes @ 5770'
Pumped 100 sxs CI "C" (9/11/03) →

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GENERAL WELL HISTORY

1. Sep 79: Dual cmpl in Atoka and Morrow
2. Feb 90: Morrow sand TA w/ tbg plug
3. Sep 01: Dual cmpl pulled, well rcmpl to Wolfcamp
4. Sep 01: Wolfcamp abn'd & rcmpl to Bone Spring
5. Sep 01: Bone Spring swabbed wet
6. Feb 02: Tbg & pkr pulled from well. Well SI.
7. Sep 03: Abd Bone Spring at 7134'. Cmt sqzd 7" csg at 5770'. Tested Delaware at 5642'. Wet. Pulled tubing & packer. SI.

Cement Retainer @ 5707' (9/12/03)

35' Cement on top
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