Form 3160-5 (June 1990)

Conditions of approval, if any:

## UNITED STATES M. QII Cons. DIV-Dist. 2 DEPARTMENT OF THE INTE BUREAU OF LAND MANAGEMENTV. Grand Avenue

FORM APPROVED Budget Bureau No. 1004-0135 SUNDRY NOTICES AND REPORTS ON WELLS Expires March 31, 1993 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM-NM104648 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE NA RECEIVED 7. If Unit or CA, Agreement Designation Type of Well Gas Well Other OCT 19 2004 8. Well Name and No. 2. Name of Operator JULIANTE SIA **DEVON ENERGY PRODUCTION COMPANY, LP.** Revelation 10M Federal #1 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512 30-015-31759 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Revelation (Strawn) 990' FSL & 990' FWL, Unit M, Section 10-T22S-R25E 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* REVISED: Cut and pull 5-1/2" casing and set cement plugs, instead of perforating and squeezing 5-1/2" casing. Original sundry was approved on 8/24/04. Pull tubing & packer from well. Cap existing CIBP at 9,890' with 559' cement. TOC at 9,331' Circulate hole with 9 ppg mud. 3. Cut 5-1/2" casing at 7100' (TOC @ 7250' by CBL) and retrieve from well. Set 150' cement plug from 7,000' to WOC and tag. Set 150' cement plug from 5,181' to 5,331'. WOC and tag. Set 150' cement plug from 2,228' to 2,378'. WOC and tag. Set 150' cement plug from 322' to 472'. WOC and tag. APPROVED Set surface cement plug from 0' to 60'. Cut off casings 3' below ground level. Install dry hole marker. 10. Restore location. 18 2004 Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx 4. I hereby certify that the foregoing is true and correct Ronnie Slack Title Engineerice This space for Federal or State office use VAL SUBJECT TU Approved by **REQUIREMENTS AND** 

itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation o any matter within its jurisdiction.

SPECIAL STIPULATIONS ATTACHED



