

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

5

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-015-25176

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Pogo Producing Company

3. Address of Operator

PO Box 10340 Midland, Texas 79702

4. Well Location

Unit Letter : 1980 Feet From The North Line and 1980 Feet From The West Line

Section

35

Township

23S

Range

31 E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3507.6 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Hot Water tubing. Bottom of tubing is 7647'.

2. Drop equalizing standing valve. SN is at 7549'.

3. Pressure test tubing to 750 psi. Fish standing valve.

4. Establish injection down tubing.

5. Mix and pump 50 sx. of cement down tubing. Leave TOG inside tubing at 7500'. SWI and WOC.

6. With wireline, tag top of cement plug and pressure test to 750 psi.

7. Run a wireline free point on tubing and find free point. 100' Plug 8070'-8170'-TAG

8. Cut tubing at free point.

9. Spot a 35 sx. plug on top of tubing stub.

10. Cut casing at free point.

11. Spot a 75 sx. plug 50' in and 50' out of 5-1/2" casing stub. TAG

12. PUH to 4490' and spot 160 sx. plug. PUH and WOC. 3246' Plug-1010'-4256'

13. Tag plug at 4390'.

14. PUH to 649' and spot 60 sx. plug-TAG

15. Spot a 35 sx. plug from 60'- surface. Install dry hole marker.

** SEE ATTACHMENT

WOC-24 HRS-TAG

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

H. Boatright

Agent

DATE 4/27/03

TYPE OR PRINT NAME

TELEPHONE NO. 915/570-5382

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

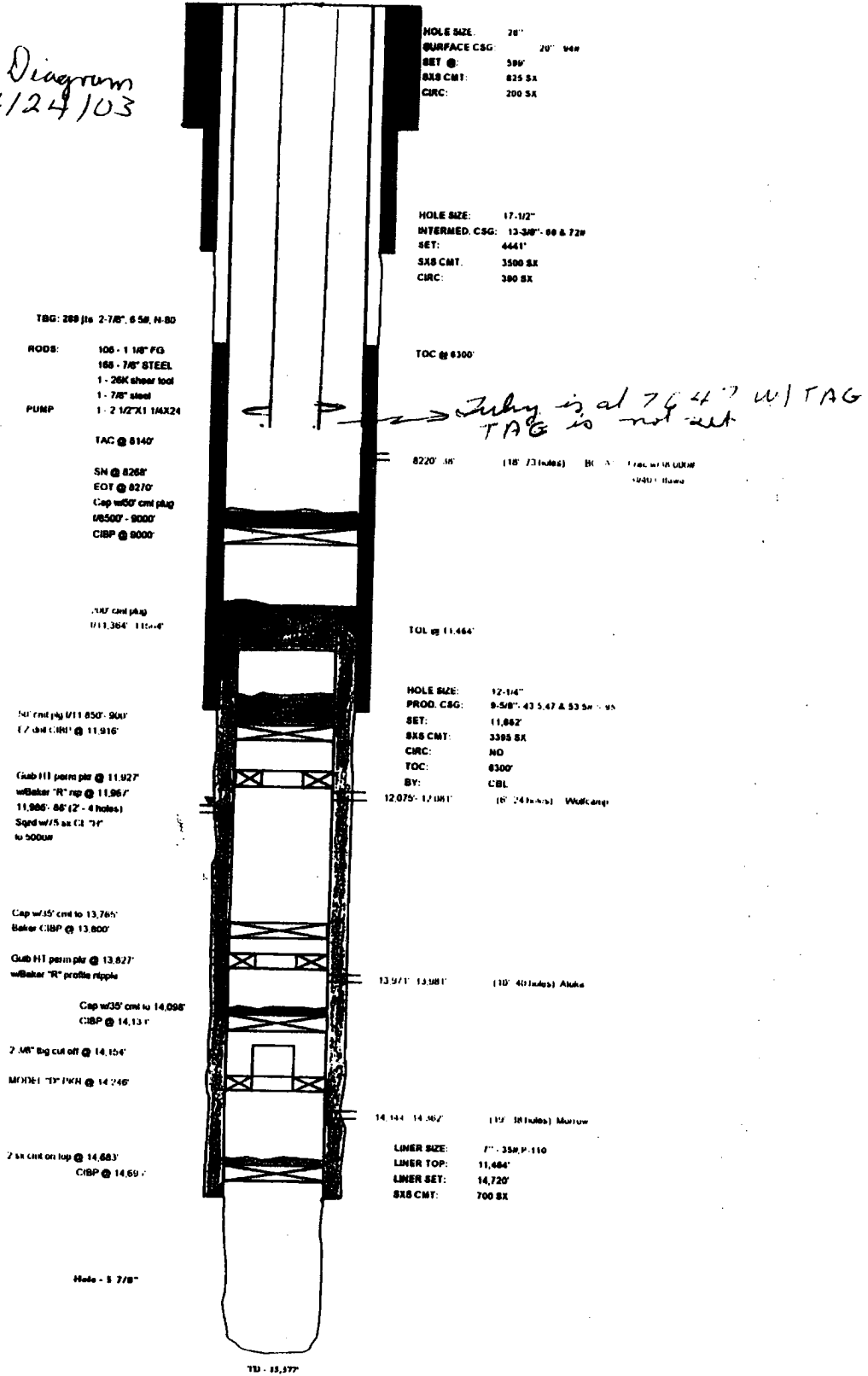
MAY 5 2003

WAVE

CURRENT WELLBORE DIAGRAM

LEASE:	CALHOUN	WELL:	82	FIELD:	SAND DUNES	APL:	U-015-25178
LOC:	1880' FNL & 1880' FWL	SEC:	33	BLK:		REF #1:	
1WNRNG	T238 R31E	GL:	3488.6'	CTY/ST	EDDYHNM	SPUD:	01/04/85
CURRENT STATUS:	PRODUCING	KB:	32.8'	DF:	3507.8'	TD DIA #:	4/15/85

Wellbore Diagram
as of 4/24/03



WELL NAME AND NUMBER

Calmon Well No. 2
Pogo Producing Company
Eddy County, New Mexico
After Plugging

WELLBORE CONFIGURATION

P&A marker
35 sx. surface plug.

60 sx. plug at 649'-549'

160 sx. plug from 4490'-4390'
TAG

9-5/8" casing cut at free point.
75 sx. plug- 50' in and out of stub.

35 sx. plug on top of tubing stub.

50 sx. plug 7500'-7600'
Tag and Pressure test

20" @ 599'. TOC @ surface

13-3/8" @ 4441'. TOC @ surface

Perforations from 8220'-8238'

CIBP @ 9000'. Cement from 8500'-9000'

9-5/8" @ 11, 162' TOC @ 6300'

7" liner from 11464'-14720' (not shown)

OPERATOR: Pogo Producing Co.rces, Inc.		API# 30-015-25176			
WELL: Calmon Well # 2		LOCATION: F-35-23-31			
SURFACE CSG-	HOLE SIZE "	CSG. SIZE 20"	SET @ 599'	SX. CMT.	TOC. Circ
INT.CSG-	HOLE SIZE	CSG. SIZE 13 3/8"	SET @ 4441'	SX. CMT.	TOC. Circ
LONG STRING-	HOLE SIZE	CSG. SIZE 9 5/8"	SET @ 11.862'	SX. CMT.	TOC. 6300'
OTHER- Well is in R-111-P Area		Well plugged back to 9,000'			

