Form 3160-5 (April 2004)

N.M. Oil Cons. DIV-Dist. 2

1301 W. Green Avenue FORM APPROVED OMB No. 1004-0137

	BUREAU OF LAND MAN	INTERACTIONS INTERACTIONS	ia, NM 88	Expires: Ma 5. Lease Serial No.	rch 31, 2007	
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM17157		
	this form for proposals (well. Use Form 3160-3 (6. If Indian, Allottee or	Tribe Name	
SUBMIT IN T	RIPLICATE- Other inst	ructions on rev	erse side RECEIVED	7. If Unit or CA/Agreer	nent, Name and/or No.	
I. Type of Well Gas Well Other			OCT 2,6 2004		8. Well Name and No.	
2. Name of Operator Pecos Prod	,	OD-ARTESIA	PATON FEDERA	ALB #2		
3a Address		3b. Phone No. (include area code)		9. API Well No. 30-015-30843		
400 W. Illinois, Ste 1070, Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		432-620-8480		10. Field and Pool, or Exploratory Area SHUGART; BONE SPRING, NORTH		
				11. County or Parish, State		
1980' FSL & 1980' FWL, Sec 9, T18S, R31E			EDDY CO, NM			
12 CUECV	ADDDODDIATE DOV(ES) TO	INIDICATE NAT	LIDE OF NODGE DI		DATA	
	APPROPRIATE BOX(ES) TO			EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Star	· —	Shut-Off	
	Casing Repair	New Constructio			Integrity ADD PAY TO	
Change Plans Plug and Abai					BONE SPRING	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	-	PERFS	
testing has been completed determined that the site is rea 1. MIRU. POOH w/roo fill @ 8600'. 2. Perforate 1st BS Sand. 3. TIH w/5 1/2" RBP & up to 7350', pickle tbg w. 4. Acidize perfs 7462 - 7. 5. Swab back load & tes. 6. Release pkr & TOOH Super DC. 7. Flow back load & tes. 8. TIH w/production tb. 9. After test on Upper E.	ds & pmp, LD same. Run parafet @ 7462', 64', 66', 66', 70', 96' treating pkr on 2 7/8" tbg. Hyw 1300 gal 15% HCl & set pkr. B 17568' w/2000 gal 7 1/2% HCl. Ust. H. RU csg saver & Frac BS San st. gg assy to 7000'. Run rods & pm as Sand, pull RBP. Place all zoo	filed only after all requiring knife & swab cup., 98', 7500', 02', 04', dro test to 7000 psi. Break perfs dwn w/K lse 42 Balls dropped d perfs w/approx 57	p in 2 7/8" tbg. Release , 06', 08', 10', 12', 56', 5 Set RBP @ 7700' & tes .Cl wtr. Swab back tbg in groups of 5 to divert	TAC, Tag PBTD & TC 8', 60', 62', 64', 66', 68 t to 2500 psi. Load hol volume.	1, and the operator has OOH. Last reported ', total 2143" holes. e w/2 % KCl wtr, pick	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			Title ENGR ASST.			
Signature / Opp. 7	A	Date	10/19/2004			
KWia	THIS SPACE FOR			···		
CORIG SGD) ALEXIS C. SWORODA			TitleTROLEU		OCT 2 2 2004	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Date		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.