This form is <u>not</u> to be used For reporting Packer Leakage Test in Northwest New Mexico

P060

NEW MEXICO OIL CONSERVATION DIVISION SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

30-015-23525 Well Section 9 Township 235 Range 28E

Location Of W	Vell: Unit Section9	Township a	se <i>NEL Com</i> 23 S Range		No. / nty FOOY
	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	ATOKA	GAS	FLOW	C56.	6/64
Lower Completion	MORROW	GAS	FLOW	TBG-	6/64
	C . FLO	OW TEST NO.	1		
	_			Upper	Lower
-	t (hour, date): 9:00 A.M. 10			Completion	Completion
) the zone producing			· · · · · · · · · · · · · · · · · · ·	14/01/
	ginning of test				1404
	es or No)			<u>yes</u> 4/	YES
Maximum pres	ssure during test		RECEIVED	· · · · · · · · · · · · · · · · · · ·	1404
Minimum pres	sure during test		COLARTESIA	<u>41</u> 42	4/0
Pressure at cor	nclusion of test			···	<u>410</u> 984
	ge during test (Maximum minus Minimum).				
Was pressure of	change an increase or a decrease?	T	otal Time On		DECREASE
Oil Production	(hour, date): 4:30 P.M. 10-1	9-04 Pr	roduction		
Remarks:					
			_		
Both zones shu	ut-in at (hour, date): 4:30 P.m.	DW TEST NO. : 10-19-04	<u></u>		
Well opened at (hour, date): 8:00 P.m. 10-19-04				Upper Completion	Lower Completion
	the zone producing			_	•
				• • • • • • • • • • • • • • • • • • • •	
Pressure at deg					422
	ginning of test			42	422 NO
Stabilized? (Y	ginning of testes or No)			<u>42</u> <u>yes</u>	
Stabilized? (Y Maximum pres	ginning of testes or No)			<u>42</u> <u>yes</u> <u>42</u>	100
Stabilized? (Y Maximum pres Minimum pres	ginning of testes or No)ssure during testsure during test.			<u>42</u> <u>yes</u> <u>42</u> <u>42</u>	100 543
Stabilized? (Y Maximum pres Minimum pres Pressure at con	ginning of test			<u>42</u> <u>42</u> <u>42</u> <u>42</u>	100 543 422
Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure change	ginning of test			42 42 42 42	100 543 422 543 121
Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure chang Was pressure c Well closed at	ginning of test	0-04 Pr	otal Time On //	42 42 42 42 0	100 543 422 543 121 INCREASE
Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure chang Was pressure c Well closed at Oil Production During Test:	ginning of test	To Gas Produ	otal Time On oduction//	42 42 42 42 60 — HRS	100 543 422 543 121 INCREASE
Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure chang Was pressure c Well closed at Oil Production During Test: Remarks: UP	ginning of test	To O Y Program Gas Produce; During Tes	otal Time On oduction//	42 42 42 42 60 — HRS	100 543 422 543 121 INCREASE
Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure chang Was pressure c Well closed at Oil Production During Test: Remarks: UP	ginning of test	O-04 Produ Gas Produ ; During Tes	otal Time On oduction/ st ENOUGH PR	42 42 42 42 0 0 1	100 543 422 543 121 INCREASE
Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure chang Was pressure c Well closed at Oil Production During Test: Remarks: UF To	ginning of test	To Gas Produ Gas Produ ; During Tes	to the best of my kn	42 42 42 42 60 6 	100 543 422 543 121 IXCREASE
Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure chang Was pressure c Well closed at Oil Production During Test: Remarks: UF I hereby certify Approved	ginning of test	To Gas Produ	to the best of my knerator 1800 PN	42 42 42 42 60 6	100 543 422 543 121 INCREASE
Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure chang Was pressure c Well closed at Oil Production During Test: Remarks: UF Thereby certify Approved New	ginning of test	Gas Produ; During Tes of Bullo te and complete Op By	to the best of my knerator 180 PN	HRS MCF; GOR Description MUSTER MU	100 543 422 543 121 INCREASE
Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure chang Was pressure c Well closed at Oil Production During Test: Remarks: UF To I hereby certify Approved New	ginning of test	To Gas Produ ; During Tes To BUILD The and complete Op By Title	to the best of my kn erator 180 PM	#2 42 42 42 42 60 60 60 60 60 60 60 60 60 60 60 60 60	100 543 422 543 121 IXCREASE
Stabilized? (Y Maximum pres Minimum pres Pressure at con Pressure chang Was pressure c Well closed at Oil Production During Test: Remarks: UF To I hereby certify Approved New	ginning of test	To Gas Production of Bull During Test Op By Titi E-re	to the best of my knerator 180 PN	#2 42 42 42 42 60 60 60 60 60 60 60 60 60 60 60 60 60	100 543 422 543 121 IXCREASE

