

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-005-62160

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SONDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
LYNX

Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

Name of Operator
N. DALE NICHOLS

Well No.
1

Address of Operator
P.O. BOX 1972, MIDLAND, TX 79702

Pool name or Wildcat
UND, FUSSLEMAN

Well Location

Unit Letter G : 1815 Feet From The NORTH Line and 1980 Feet From The EAST Line

Section 19 Township 8S Range 29E NMPM CHAVES County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3949 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/18/02 RUN TUBING TO FISH AND SCREW IN @ 6402'. PUMP 15 SKS CEMENT AND FLUSH WITH 1050 GAL WATER. WITNESSED BY OCD. UNSCREW FROM FISH AND PULL 1 JT. TRY TO PUMP DOWN TUBING COULD NOT,
3/19/02 PULL TUBING FOUND 3 JTS PLUGED WITH CEMENT.
3/25/02 REPLACED AND RAN BACK TO FISH, MIXED 4000# SALT GEL IN 10# BRINE AND FILLED HOLE.
3/27/02 PULLED END OF TUBING TO 6224'. PUMPED 7 1/2 SKS (100') PLUG OF CEMENT. WITNESSED BY OCD. PULLED END OF TUBING TO 5227'.
3/28/02 PUMPED 7 1/2 SKS (100') PLUG OF CEMENT. WITNESSED BY OCD. PULLED END OF TUBING TO 3346'.
3/29/02 FOUND END OF TUBING PLUGED. PULL TUBING AND FOUND BOTTOM HALF OF LAST JT TUBING WITH CEMENT IN IT.
4/01/02 RAN TUBING IN HOLE STOP WITH END OF TUBING AT 3346'.
4/02/02 PUMP 7 1/2 SKS (100') PLUG OF CEMENT. WITNESSED BY OCD, PULLED END OF TUBING TO 2175'.
4/04/02 PUMP 7 1/2 SKS (100') PLUG OF CEMENT.
4/08/02 TAG TOP OF CEMENT WITH TUBING AT 2065'.
4/09/02 PULL END OF TUBING TO 900'. PUMP 7 1/2 SKS (100') PLUG. IWTNESSED BY OCD. PULL END OF TUBING TO 462'.
4/10/02 PUMP 7 1/2 SKS (100') PLUG OF CEMENT. WITNESSED BY OCD. TAGGED TOC AT 350'.
4/15/02 PULL END OF TUBING TO 80'. FILL HOLE FROM 80' TO SURFACE WITH 4 SKS (80') CEMENT. WITNESSED BY OCD.
4/16/02 CLEANING UP LOCATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE MANAGER

DATE 04-25-2002

TYPE OR PRINT NAME JOHN E. NICHOLS

TELEPHONE NO. 915-697-1576

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APR 28 2003



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

1 May 2002

N. Dale Nichols
P.O. Box 1972
Midland, Texas 79702

*File
Copy
Needs
Final
Inspt.*

Form C-103 Report of Plugging for your ~~Lyn~~ # 1 G-19-8-29 API 30-005-62160
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☐ 1. All pits have been filled and leveled.
- ☐ 2. Rat hole and cellar have been filled and leveled.
- ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☐ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
- ☐ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
- ☐ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

Name

Van Barton
Field Rep. II

Title

*OK
For Release
4/24/03
RL*