

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.  
30-015-32591

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

TIZ NOW

8. Well No.

1

9. Pool name or Wildcat

EAGLE CREEK; ATOKA-MORROW, EAST

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator

1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698

4. Well Location

Unit Letter H : 1480 feet from the NORTH line and 660 feet from the EAST line

Section

29

Township

17S

Range

26E

NMPM

County

EDDY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

CASING TEST AND CEMENT JOB ☒ ABANDONMENT ☐

OTHER: ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drill 12-1/4" hole to a total depth of 1493'. Run 9-5/8" casing as follows:

Float Shoe	1'
1 Jt 9-5/8" 53.5 #/FT S-95 LTC	41'
Float Collar	1'
37 Jts 9-5/8" 53.5 #/FT S-95	1450'
	1493'

Cement w/ 500 SXS "H" + 10% A-10 + 10 #/SX LCM-1 + 1/4 #/SX Celloflake + 1% CaCl followed by 400 SXS 35:65:6 + 2% CaCl + 1/4 #/SX Celloflake followed by 200 SXS Class "C" + 2% CaCl. Did not circulate cement to surface. Bump plug and floats held. Wait on cement 6 Hrs. Cement using 1" tubing with 150 SXS Class "C" cement + 2% CaCl. Circulate 25 SXS to reserve pit. Cut off casing and set slips. Test wellhead to 2500 PSI. Nipple up BOP. Test BOP to 5000 PSI. WOC total of 25 Hrs. TIH and drill out plug and shoe. Resume drilling formation w/ 8-1/2" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 3/3/03

Type or print name MICHAEL S. DAUGHERTY

Telephone No. (972) 931-0700

(This space for State use)

APPROVED BY Record TITLE \_\_\_\_\_ DATE 3-11-03

Conditions of approval, if any: