DISTRICT IV

Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on Back

PO Box 1980, Hobbs, NM 88241-1980 DISTRICT II 811 South First, Artesia, NM 88210

-

Instructions on Back Submit to Appropriate District Office

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 5 Copies

2040 South Pacheco, Santa Fe, NM 87505

___ AMENDED REPORT

U. Gr. Let No. B	I.	RE	EQUEST F	FOR ALLOWA	ABLE AN	ND AUTHORI	ZATION TO	O TRANSPO	RT		
P. C. Box 310 Rosswell, New Mexico 88202-0310 New Mexico 88202-0310 New Mexico 82002-0310 New Mexico 830-005-63842 COYOTE; WOLFCAMP GAS 97361 Ver Suster 33432 COBRA FEDERAL COM 1	1. Operator Name and Address										
Reswell, New Mexico 88202-0310	l								7147		
A of S Nation 30-005-63642	1								- I		
30-005-63642			ACAA IAIGXICO	0 00202-0310		5 Pool Name			1	Code	
1.		30-005-63	642								
10. Surface Location											
10. Surface Location		33432			·				1	- "	
B	П. 10. S			<u> </u>					<u> </u>		
11. Bottom Hole Location	UL or Lot No.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County	
11.0 14 10 15 15 15 15 15 15 15	В	19	11S	27E		990	NORTH	1650	EAST	CHAVES	
B	11. E	Bottom Hole	Location								
12 Last Code Predicting Method Code 14 Gas Consention Date 15 C.129 Permit Number 16 C.129 Efficient Date 17 C.129 Epg Date 18 Code Code Code 19 Code Code Code Code Code Code Code Code	UL or Lot No	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County	
F	В	19	118	27E		990	NORTH	1650	EAST	CHAVES	
18. Transporters 19. Transporters Nate	12. Lse Code	Producing Method	l Code	14. Gas Connection	n Date	15. C-129 Permit Nu	ımber	16. C-129 Effective	Date	17. C-129 Exp Date	
18 Talepayette 18 Talepayette 18 Talepayette 18 18 18 18 18 18 18 1	F	F		Shut -in WP0	2						
AGAVE ENERGY COMPANY 147831 147831 15 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 17. Produced Water 23 POD 24 POULSTR Location and Description V. Well Completion Data 25 Sput Data 27. TD 38 Sput Date 27. TD 38 Sput Date 39 Sput Date 30 Reary Date 31 Sput Date 31 Sput Date 31 Sput Date 32 Sput Date 32 Sput Date 33 Sput Date 34 Date New Cd 35 FAC 4698 5600 5394-5404 5700 SXS 77/8" 1046' 770 SXS 77/8" 51/2" 5529' 250 SXS VI. Well Test Data 31 Sus Dates Date Date Date Date Date Date Date Date	III. Oil and Gas	Transporters	S								
AGAVE ENERGY COMPANY 147831 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210 4001252 G G G G G G G G G	· -		-			20. POD		21. O/G			
ARTESIA, NEW MEXICO 88210	GGIAD	AGAVE E			=					<u> </u>	
17. Produced Water 23. POD 24. POD ULSTR Lession and Description	147831	105 SOUT	TH FOURT	H STREET		4001252		G			
V. Well Completion Data 25. Sput Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sauks Cement 27.9/2004 4/2/2004 33. Icasing & Tubing Size 32. Depth Set 33. Sauks Cement 12.1/4" 8.5/8" 10.46" 70.0 SXS 77/8" 5.1/2" 5529' 250 SXS 250 SXS 250 SXS 27/8" 27/8" 250 SXS 27/8"		ARTESIA	, NEW ME	XICO 88210							
V. Well Completion Data 25. Sput Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sauks Cement 27.9/2004 4/2/2004 33. Icasing & Tubing Size 32. Depth Set 33. Sauks Cement 12.1/4" 8.5/8" 10.46" 70.0 SXS 77/8" 5.1/2" 5529' 250 SXS 250 SXS 250 SXS 27/8" 27/8" 250 SXS 27/8"											
V. Well Completion Data 25. Sput Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sauks Cement 27.9/2004 4/2/2004 33. Icasing & Tubing Size 32. Depth Set 33. Sauks Cement 12.1/4" 8.5/8" 10.46" 70.0 SXS 77/8" 5.1/2" 5529' 250 SXS 250 SXS 250 SXS 27/8" 27/8" 250 SXS 27/8"											
V. Well Completion Data 25. Sput Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sauks Cement 27.9/2004 4/2/2004 33. Icasing & Tubing Size 32. Depth Set 33. Sauks Cement 12.1/4" 8.5/8" 10.46" 70.0 SXS 77/8" 5.1/2" 5529' 250 SXS 250 SXS 250 SXS 27/8" 27/8" 250 SXS 27/8"											
V. Well Completion Data 25. Sput Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sauks Cement 27.9/2004 4/2/2004 33. Icasing & Tubing Size 32. Depth Set 33. Sauks Cement 12.1/4" 8.5/8" 10.46" 70.0 SXS 77/8" 5.1/2" 5529' 250 SXS 250 SXS 250 SXS 27/8" 27/8" 250 SXS 27/8"											
V. Well Completion Data 25. Sput Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sauks Cement 27.9/2004 4/2/2004 33. Icasing & Tubing Size 32. Depth Set 33. Sauks Cement 12.1/4" 8.5/8" 10.46" 70.0 SXS 77/8" 5.1/2" 5529' 250 SXS 250 SXS 250 SXS 27/8" 27/8" 250 SXS 27/8"						a a	. !				
V. Well Completion Data 25. Sput Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sauks Cement 27.9/2004 4/2/2004 33. Icasing & Tubing Size 32. Depth Set 33. Sauks Cement 12.1/4" 8.5/8" 10.46" 70.0 SXS 77/8" 5.1/2" 5529' 250 SXS 250 SXS 250 SXS 27/8" 27/8" 250 SXS 27/8"											
V. Well Completion Data 25. Sput Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sauks Cement 27.9/2004 4/2/2004 33. Icasing & Tubing Size 32. Depth Set 33. Sauks Cement 12.1/4" 8.5/8" 10.46" 70.0 SXS 77/8" 5.1/2" 5529' 250 SXS 250 SXS 250 SXS 27/8" 27/8" 250 SXS 27/8"											
V. Well Completion Data 25. Sput Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sauks Cement 27.9/2004 4/2/2004 33. Icasing & Tubing Size 32. Depth Set 33. Sauks Cement 12.1/4" 8.5/8" 10.46" 70.0 SXS 77/8" 5.1/2" 5529' 250 SXS 250 SXS 250 SXS 27/8" 27/8" 250 SXS 27/8"											
V. Well Completion Data 25. Spad Date 27. 29/2004 4/2/2004 26. Ready Date 27. TD 28. PBTD 28. PBTD 29. Perforations 5394-5404 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement 12. 1/4" 8 5/8" 10.46' 700 SXS 77/8" 5 1/2" 5529' 250 SXS VI. Well Test Data 34. Date New Coll 11/5/2004 41/2/2004 41/2/2004 40. Choke Size 41. Coll 41/6/4" 40. Choke Size 41. Coll 41. Coll 42. Water 43. Gas 44. AOF 45. Test Method F 45. Test Method F 45. Test Method F OIL CONSERVATION W. WELL DISTRICT II SUPERVISOR Approved By. Printed name: Previous Operator Signature Previous Operator Signature Printed Name Title Date Date	IV. Produced V	Vater			7						
25. Spud Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sacks Cement 27. TD 6598 5600 5394-5404 33. Sacks Cement 33. Backs Cement 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Teg. Pressure 39. Ceg. Pressure 39. Ceg. Pressure 39. Ceg. Pressure 41/2/2004 41/2/2/2004 41/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2		23. POD					24. POD ULSTR L	ocation and Description			
25. Spud Date 26. Ready Date 27. TD 6598 5600 5394-5404 33. Sacks Cement 27. TD 6598 5600 5394-5404 33. Sacks Cement 33. Backs Cement 34. Date New Oil 35. Gas Delivery Date 36. Test Date 37. Test Length 38. Teg. Pressure 39. Ceg. Pressure 39. Ceg. Pressure 39. Ceg. Pressure 41/2/2004 41/2/2/2004 41/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2	V. Well Comple	etion Data			<u>. I</u>						
30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement 700 SXS 77/8" 85/8" 1046' 700 SXS 77/8" 51/2" 5529' 250 SXS 77/8" 51/2" 5529' 250 SXS 77/8" 51/2" 5529' 250 SXS 77/8" 34. Date New Oil 35. Gas Delivery Date 41/4/2004	1		1								
12 1/4" 8 5/8" 1046' 700 SXS 7 7/8" 5529' 250 SXS VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 11/5/2004 4/4/2004 4 HOURS 38. Tbg. Pressure Packer 40. Choke Size 11.0il 01 42. Water 0 11/2 Water 0 0 11/2 Water 0 11/2 Water 0 0 0 11/2 Water 0 0 11/2 Water 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										Coment	
VI. Well Test Data 34. Date New Oil N/A 11/5/2004 41. Oil 0 42. Water 43. Gas 44. AOF 45. Test Method 16/64" 46. I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief Signature Printed name: J9seph J Kelly Title: President Previous Operator Signature Printed Name Title Date Title Date Title Date Title Date Title Date Printed Name Title Date											
VI. Well Test Data 34. Date New Oil 35. Gas Delivery Date 36. Test Date 41/4/2004 4 HOURS 38. Tog. Pressure 39. Csg. Pressure N/A 11/5/2004 4/4/2004 4 HOURS 37. Test Length 41. Oil Packer 41. Oil Packer 41. Oil O 0 11/12 Water 11/12 Use 11/12 Us			1								
34. Date New Oil N/A 35. Gas Delivery Date 11/5/2004 44/4/2004 44 HOURS 37. Test Length 4 HOURS 38. Tbg. Pressure 39. Csg. Pressure 410 Packer 410 Packer 41. Oil 0 42. Water 43. Gas 1112 OIL CONSERVATION W. VIOLE DISTRICT II SUPERVISOR Approved By: Title: President Date: 11/05/04 Phone: 505-623-3190 Approved Date: Previous Operator Signature Previous Operator Signature Previous Operator Signature Printed Name Title Date Title Date	1 118°		5 1/2"			55 <u>/</u> 9			200 000		
34. Date New Oil N/A 35. Gas Delivery Date 11/5/2004 44/4/2004 44 HOURS 37. Test Length 4 HOURS 38. Tbg. Pressure 39. Csg. Pressure 410 Packer 410 Packer 41. Oil 0 42. Water 43. Gas 1112 OIL CONSERVATION W. VIOLE DISTRICT II SUPERVISOR Approved By: Title: President Date: 11/05/04 Phone: 505-623-3190 Approved Date: Previous Operator Signature Previous Operator Signature Previous Operator Signature Printed Name Title Date Title Date			1			 \ 	· · ·				
34. Date New Oil N/A 35. Gas Delivery Date 11/5/2004 44/4/2004 44 HOURS 37. Test Length 4 HOURS 38. Tbg. Pressure 39. Csg. Pressure 410 Packer 410 Packer 41. Oil 0 42. Water 43. Gas 1112 OIL CONSERVATION W. VIOLE DISTRICT II SUPERVISOR Approved By: Title: President Date: 11/05/04 Phone: 505-623-3190 Approved Date: Previous Operator Signature Previous Operator Signature Previous Operator Signature Printed Name Title Date Title Date										-	
N/A 11/5/2004 4/4/2004	1		35 Gas Dal	livery Date	36 Test	Date ^	37 Test Len	eth	38. The Pressure	39, Csg. Pressure	
16/64" 46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed name: Joseph J Kelly Title: President Date: 11/05/04 Phone: 505-623-3190 Approval Date: Previous Operator Signature Printed Name Title Previous Operator Signature Printed Name Title Date			1	•		1 /1		gui	_	_	
46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DISTRICT II SUPERVISOR Approved By: Title: President Date: 11/05/04 Phone: 505-623-3190 47. If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date Title Date Title Date			1		1	1.	1		44. AOF		
Signature Printed name: President District I SUPERVISOR Approved By: Title: President Approval Date: 11/05/04 Phone: 505-623-3190 47. If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date				1 0		<u> </u>		<u> </u>	<u> </u>		
Signature Printed name: Joseph J Kelly Title: Title: President Approval Date: NOV 0 8 2004	-		given above is true	and complete to the	/	OIL CONSERVATION WAVE DIN					
Printed name: Joseph J Kelly Title: President Approval Date: NOV 0 8 2004 Date: 11/05/04 Phone: 505-623-3190 47. If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date										R	
Title: President Approval Date: NOV 0 8 2004 Date: 11/05/04 Phone: 505-623-3190 47. If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date											
Date: 11/05/04 Phone: 505-623-3190 47. If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date	Printed name:	7 'V	Vellà			l'itle:	tle:				
47. If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name Title Date		FIGSIUCIIL	Phone:	505-623-319	0	Approval Date:		31	DA A O VOI	74	
Previous Operator Signature Printed Name Title Date	(f operator fill in the (<u> </u>			l					
		-									
C104FORM.XLS	Previous Ope	erator Signature			Printe	d Name	· · · · · · · · · · · · · · · · · · ·	Title		Date	
										C104FORM.XLS	

RECEIVED