

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

7  
Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 015 -05250
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MERIT ENERGY COMPANY		6. State Oil & Gas Lease No. LC031844
3. Address of Operator 13727 NOEL RD., STE 500; DALLAS, TX 75240		7. Lease Name or Unit Agreement Name FREN OIL CO
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>19</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3581' GR		9. OGRID Number <u>14591</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat GRB-JCKSN (7RVRS, QN, GR, SA)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	<input checked="" type="checkbox"/> REMEDIAL WORK	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12-12-03 RIH & RUN CMT BOND LOG. PERF, SQZ HOLES @ 1960' 4 SPF.  
01-06-04 PSI NEVER CIRC TO SURF.  
01-07-04 RIH & SET PKR @ 1950' & CIRC TO TOP PERFS @ 1935' & 1860'. CIRC @ 15 PSI, NO PROBLEMS. RIH W/WL RETAINER. RU HALLIBURTON, PMPD 8 BBLS CLASS C CMT6, 14.8# 1BBL/MIN. Displaced, pulled out of ret and rev out 10.5 bbls, got 1/2 to 1 bbl of CMT BACK. POOH W/TBG, PU 5-1/2" ASI-X PKR & RIH & SET @ 1701'. PMPD 6 BBLS CLASS C CMT, DISPLACED W/ FRESH WATER 13 BBLS.  
01-09-04 RIH W/DRILL BIT, TAGGED UP CMT @ 1750'. DRILLED OUT CMT & RET TO 1940', FELL OUT.  
01-10-04 SET CMT RETAINER (2<sup>ND</sup> SQZ), RU HALLIBURTON, PMPD 50 SX CLASS C CMT @ 1/2 BBL/MIN. GOT TO HOLD PRESSURE @ 1500#, PULLED OUT CMT RET.  
01-12-04 RIH W/5-1/2" DRILL BIT, TAGGED CMT @ 1812', DRILLED UP CMT AND RETAINER. FELL OUT OF CMT @ 1872'. CLOSED BOP, TESTED CSG TO 550 PSI. HELD PRESS FOR 15 MIN. POOH W/TBG. SDFN.  
01-13-04 POOH AND PERF 1729 TO 1735'. 6' 24 TO 1768' to 1722'. 4' 16 holes 1792 - 1796'. 4' 8 holes 1799' to 1801'. 2' 8 holes, 1810 to 1812 2' 8 holes, 1820 to 1822' 2' 8 holes, 1873-1875 2 holes, 1921-1925 4' 8 16 holes, 1933-1937', 4' 16 holes, 1949-1954' 5' 20 holes, 1968-1972' 4' 16 holes, SD POOH w/WL SWI.  
01-14-04 RIH W/5-1/2" PKR & SET @ 1623'. RU CUDD PUMPING SERV. START ON ACID 5 BBLS/MIN. PMPD A TOTAL OF 2000 GALS 15% ACID AND DROPPED 1500# ROCK SALT, FLOWED BACK TO PIT, SD.  
01-15-04 RIH W/TBG AND RODS & PMP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Beverly Hatfield TITLE Sr. Regulatory Analyst DATE 10-13-04  
Type or print name Bev Hatfield E-mail address: Beverly.hatfield@meritenergy.com Telephone No. 972 628 1630  
For State Use Only Accepted for record - NMOCD

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 8 2004  
Conditions of Approval (if any): \_\_\_\_\_