

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30 015 -05311

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.  
LC029395B

7. Lease Name or Unit Agreement Name

TURNER B

8. Well Number 44

9. OGRID Number 14591

10. Pool name or Wildcat GRB-JCKSN  
(7RVRS, QN, GR, SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other 1/2

2. Name of Operator  
MERIT ENERGY COMPANY

3. Address of Operator  
13727 NOEL RD., STE 500; DALLAS, TX 75240

4. Well Location

Unit Letter N : 660 feet from the SOUTH line and 2055 feet from the WEST line  
Section 20 Township 17S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3684.21 DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

✓ REMEDIAL WORK ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-27-04 RU PU; OPEN UP WELL; BLED DN TO PIT. ND WH, UNSET PKR, NU BOP, POOH W/TBG.

7-29-04 RIH W/RBP & TBG SET @ 2842'. RIH W/WL & CMT RET. SET @ 2410'. POOH W/WL & SETTING TOOL.

7-30-04 OPEN WELL UP, RIH W/WORKSTRING; STUNG INTO CMT RET, RU HALLIBURTON, ESTAB PMP IN RATE 2 BBLs/MIN @ 1800 PSI MIX & PMP 112 BBLs CMT 2/BBLsMIN @ 1800 PSI; SD; CLEANED UP LINES, DISPLACE TBG W/90 BBLs LEFT, APPROX 1/2 BBLs CMT ON TOP OF RETAINER. UNSTUNG FROM CMT RET, PUH REVERSED OUT TO PIT W/45 BBLs. PUT 1/2 BBL/CMT IN PIT; POOH W/WORK STRING.

8-2-04 OPEN UP WELL, RU REVERSE UNIT. PU 4-7/8 BIT & 6 3-1/2 DC'S; TALLY IN HOLE W/TBG; TAG UP @ 2414'; PU SWIVEL, STARTED DRILLING ON RET, DRLD OUT TO 2495'. FELL OUT OF CMT, WENT DWN TO 2541', CIRC HOLE CLEAN. RD SWIVEL. POOH W/TBG, DC'S AND BIT. LD TOOLS. RIH W/20 JTS KILL STRING, SWI.

8-3-04 POOH W/KILL STRING; RU RETRIEVING HEAD; RIH TO 2840', WASH SAND OFF OF RBP, LATCH ONTO RBP & RELEASE. POOH W/RBP & LD. PU PKR, RIH TO 2861'. ND BOP, NU WH, RU PMP TRUCK, CIRC HOLE W/PKR FLUID. SET PKR, PRESS UP ON BACKSIDE TO 500 PSI, HELD 15 MIN. NO LET OFF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Beverly Hatfield TITLE Sr. Regulatory Analyst DATE 10-13-04

Type or print name Bev Hatfield E-mail address: Beverly.hatfield@meritenergy.com Telephone No. 972 628 1630

For State Use Only Accepted for record - NMOCD

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_

Conditions of Approval (if any):

NOV 9 2004  
NOV 8 2004

3 - Dist 1 - Santa Fe 1 - BLM 1 - WF 1 - John 1 - Book