State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised February 10, 1994 Instructions on back

the according to the second se

District II PO Drawer DD, Artesia, NM 88211-9719 District III

OIL CONSERVATION DIVISION
PO Box 2088

Submit to Appropriate District Office
5 Copies

B 18 24S 31E 560 North 1980 East Eddy	**Post Number** **O 15-33451** Poker Lake Delaware **Property Rease** **Surface Location** **Property Code** **Journal Continual Code** **Journal Code** **Jour	"New Name of 15-33451 Poker Lake Delaware Name 96046 96046 96048 9 Patton 18 Federal 3 'Wal Number 30489 Patton 18 Federal 3 'Wal Number 30489 Patton 18 Federal 1 Preparty Name 'Terratible Enaut West East Eddy 18 18 245 31E 660 North 1980 East Eddy 11 Bottom Hole Location to the Section Township Range Locidar Fed From the North/South Line Federal 1980 East Eddy 11 Bottom Hole Location to the Section Township Range Locidar Peter from the North/South Line Federal 1980 East Eddy On the Section Township Range Locidar Peter from the North/South Line Federal 1980 East Eddy East Eddy 11 Bottom Hole Location to the Section Township Range Locidar Peter from the North/South Line Federal 1980 East Eddy Cases Federal 1980 East Eddy 11 Discounting Range Locidar 1980 East Eddy East Eddy 11 Discounting Range Locidar 1980 East Eddy East Eddy 11 Discounting Range Locidar 1980 East Eddy East Eddy 11 Discounting Range Locidar 1980 East Eddy 1980 East 1980				Operator nam			AUTHOR			' OGRID!	Yumber
Political Poli	**Poper Code** 30489	**Notified and Post Power Lake Delaware Po	Pogo	o Produ	cing Cor	mpany idland	TY 797	02-7340			01.881	Resear for I	Nine Code
Poker Lake Delaware 15-33451 Property Cade 30489 Patton 18 Federal 19 Surface Location rice so. Section 18 East Termiship Range 18 245 18 245 19 Bottom Hole Location re it is no. Section 19 Bottom Hole Location re it is no. Section 19 Surface Termiship Range 10 10 18 Federal 10 North/South Line Federal 10 Surface Location re it is no. Section 10 Termiship Range 10 10 18 Federal 11 Bottom Hole Location re it is no. Section 10 Termiship Range 10 10 18 Federal 11 Bottom Hole Location re it is no. Section 10 Termiship Range 10 10 18 Federal 11 Bottom Hole Location re it is no. Section 12 Termiship Range 10 10 18 Federal 13 18 Termiship Range 14 10 18 Federal 16 Federal North Residue 15 Termiship Range 16 Company 16 10 18 Federal 16 Federal North Residue 16 Termiship Range 17 Termiship Range 18 18 245 18 18 18 18 245 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 18 245 18 18 18 18 18 245 18 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18 18 245 18 18 18	Property Code 15-3345 Poker Lake Delaware Property Name 96046 Property Code 30489 Patton 18 Federal Property Name 3	10 15-33451 Poker Lake Delaware Property Name 96046 15-33451 Poker Lake Delaware Property Name 9704 Name	P.0	. BOX 1	U34U, M	ru rana,			S. Salar	Edin.	NW		
Property Code 30489	Property Number Property Number 3 Well Number 3 3 Well Number 3 3 3 3 3 3 3 3 3	Project Code Patton 18 Federal Project Number 3 Well Num				Dokar la	ke Dela	-	ool Name	+-		9	
10 Surface Location 10 Feuer	Sourface Location	To Surface Location Surface				roker Lo	ike beta		porty Name	<u></u>		1	
If the so. Section Towards Reage Lot-lide Feet from the North 1980 East West lise B 18 245 31E 660 North 1980 East Eddy II Bottom Hole Location If bottom Hole Location If the so. Section Towards Reage Lot Ide Feet from the North/Secti lise Feet from the East/West lise County If Delta Producing Method Code "Gee Connectice Date For Pumping 10/18/04 "C-129 Fernik Number "C-129 Effective Date	Fest son Section Towaship Range Let lide Feet From the Roth From the 1980 East West flaw Eddy	March Socials Township Range Lot lide Feet from the 1980 East West fast Eddy		* -		Patton 1	8 Feder	al	·			3	
B 18 245 31E 660 North 1980 East Eddy "Bottom Hole Location "I Bottom Hole Location "I Gas Cesserties Date Let Ido Feet from the North/South East Eddy Loc Code Producing Method Code "Gas Cesserties Date 10/18/04 Loc Code Pumping 10/18/04 Coll and Gas Transporters "Transporter "Transporter Name Concesserties Date 10/18/04 Coll and Gas Transporters "Transporter "Transporter Name POD "Of Potton 18 #1 Battery Concesserties Pod Pod Pod Pod Pod Pod Pod Pod Concesserties Pod Nov 0 3 7004 Produced Water "Pod Pod Po	B	1 1 245 31E					Tot Tide	1 Part from	he North/S	outh Line	Feet from the	Fast/West	line County
Transporter Name Popular Popula	Consequent Con	Total Producting Marked Code "Ger Consention Date "C-129 Permit Number "C-129 Effective Date "C-129 Expiration Date "C-129 Effective Da	В	18	245	31E							•
F Pumping 10/18/04 Oil and Gas Transporters "Transporter or "Transporter Name and Obsertification and Obsertification and Address and Obsertification and Address and Obsertification and Address and Obsertification and Address and Obsertification and Obsertificatio	F Pumping 10/18/04 Oil and Gas Transporters "Transporter Name and Address GORDO "Post 18 #1 Battery P. O. Box 1188 Houston, TX. 77252 Conoco, Inc. 10 Desta Drive, Suite 416E Midland, TX 79705 Produced Water "Pop "Pop "Pop "Pop "Pop "Pop "Pop "Pop	Oil and Gas Transporters Transporter "Transporter "Tran		,			Lot Ida	Feet from	the North/	South line	Feet from the	East/West	Hac County
F Pumping 10/18/04 Oil and Gas Transporters "Transporter or "Transporter Name and Obsertification and Obsertification and Address and Obsertification and Address and Obsertification and Address and Obsertification and Address and Obsertification and Obsertificatio	F Pumping 10/18/04 Oil and Gas Transporters "Transporter Name and Address GORDO "Post 18 #1 Battery P. O. Box 1188 Houston, TX. 77252 Conoco, Inc. 10 Desta Drive, Suite 416E Midland, TX 79705 Produced Water "Pop "Pop "Pop "Pop "Pop "Pop "Pop "Pop	Oil and Gas Transporters Transporter "Transporter "Tran			24.0	1. 1. 1	Composition De	10 1 16 0	120 Promis Numbe		C-129 Effective	Date	17 C-129 Expiration De
"Transporter or "Transporter Name of OCRID	"Transporter Name of Cornel Control of Cornel Control of Cornel Control of Cornel of Control of Con	Transperter Name of CoRD 1 O/G 1 O/G 1 O/G 1 O/G 1 O/G O/GRD O/GRD 1 O	F	Pump	ng	10/1			129 Ferral (144				
Link Energy P. O. Box 1188 Houston, TX, 77252 Conoco, Inc. 10 Desta Drive, Suite 416E Midland, TX 79705 Midland, TX 79705 Midland, TX 79705 Midland, TX 79705 Patton 18 #1 Battery Patton 18 #	DOTA40 Link Energy P. 0. Box 1188 Rouston, TX, 77252 G	O07440 Link Energy P. 0. Box 1188 Houston, TX. 77252 Conco., Inc. 10 Desta Drive, Suite 416E Midland, TX 79705 Produced Water Prod Prod Produced Water Prod Produced Water Prod Prof Prof	" Transpo	rter		Transporter !			" POD	11 O/G	<u> </u>		
Houston, TX, 77252 Conoco, Inc. Inc. Conoco, Inc.	Houston, T.X. 77252 Gonoco, Inc.	Houston, TX 77252 Conoco, Inc. 10 Desta Drive, Suite 416E Midland, TX 79705 Produced Water Prod		10Li		у				0	Patton 1	8 #1 Ba	attery
Connoco, Inc. 10 Desta Drive, Suite 416E Midland, TX 79705 Produced Water Pr	O05097 Connco, Inc. 10 Desta Drive, Suite 416E Midland, TX 79705 Produced Water Produced Wat	Conoco, Inc. 10 Desta Drive, Suite 416E Midland, TX 79705 RECFIVED NOV 0 3 2004 COPTANTESIA: Produced Water POD ULSTR Location and Description Well Completion Data Part Data Popology Of 10/18/04 Profession Profession Profession Profession Profession Profession Profession Profession Profession Profession Profession Profession Profession Profession Profession Profession Profession Professio	1000				2						7
Produced Water Produced Water	## Produced Water Produced Water	Midland, TX 79705 RECFIVED NOV 0 3 2004	00509	37 Co	noco, Ir	nc.		65		િ	Patton 1	8 #1 Ba	attery
Produced Water "POD "POD ULSTR Location and Description Well Completion Data "Spud Date of Spud Date of Pot Oil Conservation Date of Cast Prosession of Cast Prose	Produced Water "FOD "FOD "FOD ULSTR Location and Description Well Completion Data "Spud Date "TD "Spud Date "TD "PBTD	Produced Water "POD "POD ULSTR Location and Description Well Completion Data "Spud Date 10/18/04 10/18/04 8270 8146 7950-8047 (OA 10/18/04 8270 8146 7950-8047 (OA 11/12 13-3/8 900 1100 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 110		Hi Mi	dland.	TX 7970	5	02					
Produced Water Prod	NOV 0 3 2004 Phonos: 432-685-8100 NOV 0 3 2004 Phonos: 432-685-8100 NOV 0 4 266 NOV 0 4 2	Produced Water "POD "POD ULSTR Location and Description Well Completion Data "Spud Date 10/18/04 10/18/04 8270 8146 7950-8047 (OA 10/18/04 8270 8146 7950-8047 (OA 11/12 13-3/8 900 1100 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 1450 1100 110											
Produced Water Well Completion Data "Spud Date of 10/18/04 8270 8146 7950-8047 (0 "Hole Size of 12-3/8 900 1100 11 8-5/8 4170 1450 7-7/8 5-1/2 8270 1570 Well Test Data Date New Oil of 36 as Delivery Date of 150 01 150 0	Produced Water Well Completion Data "Spud Date 10/18/04 8270 8146 7950-8047 (0.0.0) "Hole Size 13-3/8 900 1100 11 8-5/8 4170 1450 Total Part Data "Option Test Data 1570 Well Test Data "Option New Oil 10/18/04 10/20/04 24 hrs 1900 1500 "Total New Oil 10/18/04 10/20/04 24 hrs 1900 1500 "Total Conservation Division have been complied and that the information given above is true and complete to the best of my whedge and belief. Led name: Cathy Wright 10/26/04 Phone: 432-685-8100	Produced Water ProD ProD Property Prop	ing segment							i ·			
Well Completion Data "Spud Date 10/18/04 10/18/04 8270 8146 7950-8047 (0 "Hole Size 12-3/8 900 1100 11 8-5/8 4170 1450 7-7/8 5-1/2 8270 1570 Well Test Data "Date New Oil 10/18/04 10/18/04 10/20/04 24 hrs 190 150 "Choke Size 100 150 "Test Methor Pumping hereby certify that the rules of the Oil Conservation Divisions have been compiled and that the information given above is true and complete to the best of my wiedge and belief. Approved by: Sr Eng Tech "Pod ULSTR Location and Description "Perforations and Pescription "Sacks Cement 1500 1100 1	Produced Water	Produced Water Produced Water										• • •	
Well Completion Data "Ready Date "Ready Date "TD "Perforations Perforations Perfor	Well Completion Data " Spud Date " Ready Date " TD " PSTD " Perforations 10/18/04 8270 8146 7950-8047 (0) 8146 7950-8047 (0) 8146 7950-8047 (0) 8146 7950-8047 (0) 8146 7950-8047 (0) 8146 7950-8047 (0) 8146 7950-8047 (0) 8146 8146 7950-8047 (0) 8146	Well Completion Data "Spud Date 10/18/04 8270 8146 7950-8047 (OA 8270 8146 8146 8146 8146 8146 8146 8146 8146	Prod		iter								
Spud Date 10/18/04 8270 8146 7950-8047 (0 7950-8047 (0 8146 7950-8047 (0 8146 7950-8047 (0 8146 7950-8047 (0 8146 7950-8047 (0 8146 7950-8047 (0 8146 7950-8047 (0 8146 7950-8047 (0 8146 7950-8047 (0 8146 7950-8047 (0 8146 7950-8047 (0 8146 7950-8047 (0 8146 8146 7950-8047 (0 8146 8146 7950-8047 (0 8146	Spuid Date 10/18/04 8270 8146 7950-8047 (0) Mark Hole Size 10/28/04 10/18/04 8270 8146 7950-8047 (0) Mark Hole Size 13-3/8 900 1100 11	Spud Date 10/18/04 10/18/04 8270 8146 7950-8047 (OA 10/18/04 10/18/04 8270 8146 7950-8047 (OA 10/18/04 13-3/8 900 1100		POD				•	POD ULSTR Loc	ation and l	Description		
Spud Date 10/18/04 8270 8146 7950-8047 (0 7950-8047 (0 8146 7950-8047 (0	Spuid Date 10/18/04 8270 8146 7950-8047 (0) Mark Hole Size 10/28/04 10/18/04 8270 8146 7950-8047 (0) Mark Hole Size 13-3/8 900 1100 11	Spud Date 10/18/04 10/18/04 8270 8146 7950-8047 (OA 10/18/04 10/18/04 8270 8146 7950-8047 (OA 10/18/04 13-3/8 900 1100	Well	Comple	ion Data			······································					
** Hole Size	** Hole Size	** Hole Size	y SI	pud Date		³⁶ Ready D	ale						•
17-1/2 13-3/8 900 1100 11 8-5/8 4170 1450 7-7/8 5-1/2 8270 1570 Well Test Data Date New Oil Gas Delivery Date 10/20/04 10/18/04 10/18/04 10/18/04 10/20/04 24 hrs "Choke Size "Oil Gaservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief. Approved by: Title: TIM W. GUNI DISTRICT II SUPERVISOR NOV. 0.4.20	17-1/2	13-3/8 900 1100 1	09/08		107		Series & Total						
11 8-5/8 4170 1450 7-7/8 5-1/2 8270 1570 Well Test Data Date New Oil Gas Delivery Date 10/20/04 24 hrs "Choke Size 10/1 150 2 Gas Mater 150 182 Pumping Dereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my whedge and belief. Approved by: Title: TIM W. GUIVI Co. A. 20 NOV. O. A. 20 NOV. O. A. 20	11 8-5/8 4170 1450 7-7/8 5-1/2 8270 1570 Well Test Data Date New Oil Gas Delivery Date 10/20/04 24 hrs "Choke Size 10/18/04 10/20/04 24 hrs "Choke Size 10/18/04 150 150 182 Approved by: Dereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my whedge and belief. Approved by: Title: TIM W. GUM DISTRICT II SUPERVISOR NOV 0 4 26	Well Test Data Well Test Data Date New Oil Color Choke Size Well Test Data Well Test Data Test Date Test Length Tog. Pressure Cag. Pressure Tog. Pre	17-1/			 		Ing State	 				
Well Test Data Well Test Data Date New Oil O/18/04 10/18/04 10/18/04 10/20/04 24 hrs Car Pressure "Clock Size "Oil 150 District It supervisors Approval Date: NOV. 0.4.20	Well Test Data Well Test Data Date New Oil O/18/04 10/18/04 1	Well Test Data Date New Oil Charles Size Oil 10/18/04 10/18/0		=	,								
Well Test Data Date New Oil O/18/04 10/18/04 10/20/04 24 hrs Cas Delivery Date O/18/04 10/18/04 10/20/04 24 hrs "Choke Size Oil 190 District Length Approved by: Test Date Tog. Pressure Cag. Pressure Cag. Pressure Oil Cag. Pressure Oil Cag. Pressure Oil Oil Cag. Pressure Oil Oil Cag. Pressure Oil Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief. Approved by: Title: Oil Title: Oil Oil Citthy Wright Title: Oil Oil Oil Oil Oil Oil Oil Oi	Well Test Data Date New Oil Gas Delivery Date Test Date Test Date Test Length Total Length Tota	Well Test Data "Date New Oil "Gas Delivery Date 10/20/04 24 hrs "Choke Size "Oil 150 182 Gas Gas "AOF Test Method Pumping. creby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Italian: Cathy Wright Sr Eng Tech 10/26/04 Phone: 432-685-8100 This is a change of operator fill in the OGRID number and name of the previous operator	7 - 7/8			 			8270				
Date New Oil O/18/04 10/18/04 10/20/04 24 hrs Choke Size OIL CONSERVATION DIVISION Approved by: Title: Title: Title: Sr Eng Tech Test Date "Test Length Test Length "Test Length Total Length Test Length Total Length Test Length Total Length Test Length Total Length Test Length Total Len	Date New Oil O/18/04 10/18/04 10/20/04 24 hrs "Choke Size "Oil 190 150 Approved by: Title: TIM VV. GUM DISTRICT II SUPERVISOR NOV 0 4 26	Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Approved by: Title: TIM Vv. GUIV DISTRICT II SUPERVISOR NOV 0 4 28 This is a change of operator fill in the OGRID number and name of the previous operator											
0/18/04 10/18/04 10/20/04 24 hrs "Choke Size "Oil a Water 150 182 "AOF "Test Metho Pumping of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief. Approved by: Title: TIW W. GUW DISTRICT II SUPERVISOR NOV. 0.4.29	0/18/04 10/18/04 10/20/04 24 hrs "Choke Size "Oil 150 "Water 182 "Gas "AOF Pumping Pumping of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief. Approved by: Title: TIM W. GUIVI DISTRICT II SUPERVISOR NOV 0 4 26	"Choke Size "Oil 190 150 182 "Gas "AOF "Test Method Pumping. creby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my riedge and belief. Approved by: Title: TIM W. GUM Title: DISTRICT II SUPERVISOR NOV 0 4 20 This is a change of operator fill in the OGRID number and name of the previous operator											
hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief. Approved by: Title: TIM W. GUW DISTRICT II SUPERVISOR NOV. 0.4.2	hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief. Approved by: Title: Sr Eng Tech Title: Approval Date: NOV 0 4 26	rereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my ledge and belief. Approved by: Title: Sr Eng Tech 10/26/04 Phone: 432-685-8100 This is a change of operator fill in the OGRID number and name of the previous operator	0/18/	04	10/18	/04	/04 10/20/04		. }				
and that the information given above is true and complete to the best of my wiedge and belief. Approved by: Title: TIM W. GUNI TIM W. GUNI Sr Eng Tech Approval Date:	and that the information given above is true and complete to the best of my wiedge and belief. Approved by: Title: Sr Eng Tech 10/26/04 Phone: 432-685-8100 OIL CONSERVATION DIVISION Approved by: Title: DISTRICT II SUPERVISOR NOV 0 4 26	and that the information given above is true and complete to the best of my ledge and belief. Approved by: Title: Sr Eng Tech 10/26/04 Phone: 432-685-8100 This is a change of operator fill in the OGRID number and name of the previous operator	~ Chol		190		150				" AC)F	Fumping
Approved by: Title: TIM VV. GUN Title: Sr Eng Tech Approved Date: Approved by: Title: TIM VV. GUN DISTRICT II SUPERVISOR NOV. 0.4.29	Approved by: Title: Sr Eng Tech 10/26/04 Phone: 432-685-8100 Approved by: Title: TIM W. GUNI DISTRICT II SUPERVISOR NOV 0 4 26	Approved by: Title: Sr Eng Tech 10/26/04 Phone: 432-685-8100 This is a change of operator fill in the OGRID number and name of the previous operator		he information	iles of the Oil given above	Conservation D is true and com	vivision have be plete to the bea	een complied at of my	(20) c	OIL CO	NSERVAT	ION DI	VISION
Sr Eng Tech Approval Date: DISTRICT II SUPERVISOR NOV. 0.4.29	Sr Eng Tech Approval Date: DISTRICT II SUPERVISOR NOV 0 4 20	Sr Eng Tech 10/26/04 Phone: 432-685-8100 This is a change of operator fill in the OGRID number and name of the previous operator	and that t	l belief.	111	1116)		Approved by:				
Sr Eng Tech Approval Date: DISTRICT II SUPERVISOR NOV. 0.4.29	Sr Eng Tech Approval Date: DISTRICT II-SUPERVISOR 10/26/04 Phone: 432-685-8100 NOV 0 4 20	Sr Eng Tech 10/26/04 Phone: 432-685-8100 this is a change of operator fill in the OGRID number and name of the previous operator	and that t wiedge and	belief.	J- U.	<i>しいい</i>			ļ		TIRA	W GI	A #
	10/26/04 Phone: 432-685-8100 NOV 0 4 20	10/26/04 Phone: 432-685-8100 this is a change of operator fill in the OGRID number and name of the previous operator	and that to wiedge and sature:	Coth.	J-W Wright	vy. ·	······································		Title:	_			
	f this is a change of operator fill in the OGRID number and name of the previous operator		and that t wiedge and nature:	Cath.		og.s (RVISOR