

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2  
301 W. Grand Avenue  
Alamosa, NM 88410

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NM-89880

1a. Type of Well  Oil Well  Gas Well  Dry Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
Mewbourne Oil Company 14744

7. Unit or CA Agreement Name and No.  
32676

3. Address  
PO Box 5270 Hobbs, NM 88240

3a. Phone No. (include area code)  
505-393-5905

8. Lease Name and Well No.

Tamano 10 Federal Com #3

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1650' FSL & 660' FWL, Unit Letter L

At top prod. interval reported below same

At total depth same

RECEIVED

NOV 09 2004

COB-ARTESIA

9. API Well No.

30-015-33491

10. Field and Pool, or Exploratory

Undes Shugart Morrow North

11. Sec., T., R., M., on Block and Survey or Area  
Sec 10-T18S-R31E

12. County or Parish

Eddy County

13. State

NM

14. Date Spudded

08/31/04

15. Date T.D. Reached

10/05/04

16. Date Completed

D&A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*

3707' GL

18. Total Depth: MD 12150'  
TVD

19. Plug Back T.D.: MD 11920'  
TVD

20. Depth Bridge Plug Set: MD 11930'  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL w/Micro, DN w/GR & CBL

22. Was well cored?  No  Yes (Submit analysis)

Was DST run?  No  Yes (Submit report)

Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	716		625 C	174	Surface	NA
12 1/4	9 5/8 K55	40	0	4497'		1650 C	531	Surface	NA
8 3/4	5 1/2 N80	17	0	12150'	8908'	1st-850-H	240	3370'	NA
						2nd 1175-H	349		NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	11838'	11738						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11940'	11976'	29'	0.24"	116	closed
B) Morrow	11808'	11838'	30	0.48"	170	open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11940'-11976'	Acidized with 250 gals Penta-fax II. Set CIBP with cement @ 11930'.

ACCEPTED FOR RECORD  
NOV - 8 2004  
LES BABYAK  
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→					Closed	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/26/04	11/01/04	24	→	85	1727	2	50	0.662	
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
10/64	2490	0	→	85	1727	2	2031700	Producing	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	670				
Yates	2094				
Queen	3267				
Penrose	3504				
San Andres	4020				
Delaware	4473				
Bone Spring	5704				
Wolfcamp	9419				
Strawn	10860				
Atoka Shale	11190				
Morrow	11686				
Barnett	11976				
Chester	12044				
TD	12150				


32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.)      2 Geologic Report       3 DST Report      4 Directional Survey  
 5 Sundry Notice for plugging and cement verification      6 Core Analysis       7 Other: Deviation Report and C104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kristi Gree Title Hobbs Regulatory

Signature  Date 11/01/04

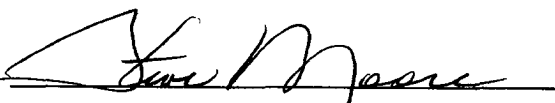
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: MEWBOURNE OIL CO  
WELL/LEASE: TAMANO 10 FED COM #3  
COUNTY: EDDY, NM

048-0028

STATE OF NEW MEXICO  
DEVIATION REPORT

279	1/4	7,141	2
492	3/4	7,392	2 1/2
729	1 1/2	7,581	1 3/4
1,015	1 1/4	7,706	1 1/2
1,236	1/2	7,957	1 1/2
1,493	1 1/2	8,208	2
1,745	1	8,458	1 1/2
1,967	1/2	8,710	1 1/2
2,158	3/4	8,957	3/4
2,636	3/4	9,364	1
2,856	1/2	9,769	1/4
3,361	3/4	10,267	1 1/2
3,826	1 1/2	10,765	1
4,329	1	11,110	1
4,455	3/4	11,455	1 3/4
4,718	1/2	11,839	1 1/4
5,001	3/4	12,150	1 1/4
5,252	3/4		
5,473	1 1/4		
5,568	1 1/4		
5,695	1 1/4		
5,852	1 1/2		
5,946	1 3/4		
6,072	2		
6,260	2		
6,512	2		
6,763	2		
7,014	1 1/2		

By: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on October 15th, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

