

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |              |
|--|--------------|
| WELL API NO.   | 30-015-33114 |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |              |
| 6. State Oil & Gas Lease No.   |              |
| 7. Lease Name or Unit Agreement Name<br>JAMES RANCH UNIT                                 |              |
| 8. Well Number   | 75           |
| 9. OGRID Number  | 001801       |
| 10. Pool name or Wildcat<br>LOS MEDANOS (WOLFCAMP)                                       |              |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Bass Enterprises Production Co.

3. Address of Operator  
P. O. Box 2760  
Midland, TX 79702

4. Well Location  
Unit Letter K : 1980 feet from the SOUTH line and 2130 feet from the WEST line  
Section 6 Township 23S Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3307' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |   |  |
|--|--|---|--|
| <b>NOTICE OF INTENTION TO:</b>                 |  | <b>SUBSEQUENT REPORT OF:</b>                          |  |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>        | REMEDIAL WORK <input type="checkbox"/>                | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/>      | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>          | CASING/CEMENT JOB <input checked="" type="checkbox"/> |  |
| OTHER: <input type="checkbox"/>                |  | OTHER: <input type="checkbox"/>                       |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As evidenced by the enclosed CAST V cement evaluation log, the top of cement behind the 5-1/2" production casing was found at 685' from surface. The 8-5/8" intermediate casing was set at 3,972' and cement was brought to surface with 325 sacks circulated to the pit. The pot ash interval has been successfully isolated by both the intermediate and production casing cement jobs. Perforating the production casing to bring cement to the surface will do nothing to add additional protection to the pot ash formations and may actually provide a source of fluid communication with the intermediate casing and increase the potential of corrosion.

For these reasons, we respectfully ask for an exception to the stipulation in the APD requiring the top of cement behind the production casing to be circulated to the surface.

**Denied - Oper. to comply w R-111-P  
Drilling & Casing Program on Production  
string cils**

**Bryan Arment**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindi Goodman TITLE Production Clerk DATE 10/29/2004

Type or print name, Cindi Goodman E-mail address: cdgoodman@basspet.com Telephone No. (432)683-2277

For State Use Only

APPROVED BY: Denied TITLE \_\_\_\_\_ DATE NOV 09 2004

Conditions of Approval (if any):