

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			5. Lease Serial No. NMNM04473		
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BASS ENTERPRISES PRODUCTION CO			7. Unit or CA Agreement Name and No. NMNM70965X		
3. Address P. O. BOX 2760 MIDLAND, TX 79702			8. Lease Name and Well No. JAMES RANCH UNIT 75		
3a. Phone No. (include area code) Ph: 432-683-2277			9. API Well No. 30-015-33114-00-C3		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1980FSL 2130FWL 32.19548 N Lat, 103.49072 W Lon At top prod interval reported below NESW 1980FSL 2130FWL 32.19548 N Lat, 103.49072 W Lon At total depth NESW 1980FSL 2130FWL 32.19548 N Lat, 103.49072 W Lon			10. Field and Pool, or Exploratory QUAHADA RIDGE SE DELAWARE		
			11. Sec., T., R., M., or Block and Survey or Area Sec 6 T23S R31E Mer NMP		
			12. County or Parish EDDY		13. State NM
14. Date Spudded 09/08/2004		15. Date T.D. Reached 09/08/2004	16. Date Completed ☐ D & A ☒ Ready to Prod. 09/20/2004		17. Elevations (DF, KB, RT, GL)* 3307 GL
18. Total Depth: MD 11400 TVD		19. Plug Back T.D.: MD 7905 TVD		20. Depth Bridge Plug Set: MD 7905 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PELDTCNL-GRAIT				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 H-40	42.0	0	671		335		0	
11.000	8.625 J-55	32.0	0	3972		1100		0	
7.875	5.500 P-110	17.0	0	11399		2100		680	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7685							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7404	7638	7404 TO 7414	0.400	20	PRODUCING
B)			7555 TO 7565	0.400	10	PRODUCING
C)			7628 TO 7638	0.400	10	PRODUCING
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7404 TO 7414	23,666 GAL VIKING 3000 + 42,213# 16/30 OTTAWA + 15,368# 16/30 SUPER LC
7555 TO 7638	76,583 GAL VIKING 3000 + 160,356# 16/30 OTTAWA + 87,424# 16/30 SUPER LC

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28. Production - Interval A

Date First Produced 09/20/2004	Test Date 10/04/2004	Hours Tested 24	Test Production →	Oil BBL 107.0	Gas MCF 88.0	Water BBL 392.0	Oil Gravity Corr. API	Gas Gravity	ACCEPTED FOR RECORD ELECTRIC PUMPING UNIT NOV 1 - 2004 LES BABYAK PETROLEUM ENGINEER
Choke Size 12/64	Tbg. Press. Flwg. SI 150	Csg. Press. 375.0	24 Hr. Rate →	Oil BBL 107	Gas MCF 88	Water BBL 392	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #50579 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****