

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

S  
Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-61328
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bronson SH Com
8. Well No. 1
9. Pool name or Wildcat Pecos Slope Abo
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Plug & Abandon <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 9 Township 5S Range 24E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-14-2003 - Moved in and rigged up pulling unit and plugging equipment.  
3-15-17-2003 - Bled well down. Nippled down wellhead and nipped up BOP. Rigged up tubing equipment and floor. POOH with 109 joints of 2-3/8" tubing. RIH with tubing set CIBP to 1600'. Shut well in for night.  
3-18-2003 - Finished RIH with CIBP and set CIBP at 3500'. Circulated hole with plugging mud. Capped CIBP with 5 sacks of Class C Neat cement from 3500-3428'. Pulled up hole to 1421'. Shut well in for night.  
3-19-2003 - Spotted 25 sacks Class C Neat cement from 1418-1056'. Pulled up hole to 1000'. Spotted 25 sacks Class C Neat cement from 1000-638'. POOH. WOC. Shut well in for night.  
3-20-2003 - RIH with tubing & tagged cement at 656'. POOH & rigged down tubing equipment. Nippled down BOP. RIH with tubing to 63'. Circulated 5 sacks Class C Neat cement from 63' to surface. POOH with tubing. Rigged down pulling unit. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 3-19-2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE REGULATORY COMPLIANCE TECH DATE 4-1-03

Type or print name DONNA CLACK Telephone No 505-748-1471

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep ID DATE APR 28 2003

Conditions of approval, if any:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor  
Betty Rivera  
Cabinet Secretary



Lori Wrotenbery  
Director  
Oil Conservation Division

Yates Petroleum Corporation  
105 South 4<sup>th</sup> Street  
Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Eranson SH #1 - Sec 9-T5S-24E-30-005-61328  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Jim Kutz  
Name

Date:  
4-11-03

Van Barton  
Field Rep. II

DELG SVDSE  
Title