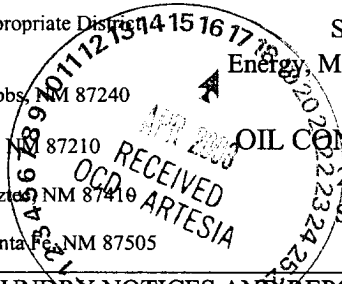


District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505



OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-015-30855
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Pecos "32L" Fee Gas Com. [25309]	
8. Well No.	2
9. Pool name or Wildcat Avalon (Morrow) [70920]	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3215', DF 3231', KB 3232'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other
2. Name of Operator
Devon Energy Production Company, L.P.
3. Address of Operator
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102 Tom Pepper
4. Well Location
Operations Engr. Advisor
405-552-4513

Unit Letter L : 1750' feet from the south line and 1250' feet from the west line

Section 32 Township 20S Range 27E NMPM County Eddy, NM

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐

OTHER: added Morrow perfs ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

3-27-2003 thru 4-1-2003 (Morrow perfs at 10,790-10,990', production rate is 321 MCFGD and 20 BWPD)
Rigged up pulling unit. Killed well with KCl/methanol mix. ND well head, NU BOP. Ran gauge ring to 10,700'.
Ran RBP, set at 10,515'. Dumped 25 sx sand while trickled in KCl mix. Loaded casing and press tested. Swabbed.

Perf'd Atoka/Morrow at 10,476-10,482' with 13 shots. Ran Uni-V treating packer on 2 3/8" tubing. Flow tested. Pumped KCl mix down tubing and down casing. POH with 2 3/8" tubing and packer.

Ran 5 1/2" ASI-X packer, set at 10,307', and on-off tool on 322 jts 2 3/8" 4.7# N-80 tubing. Circ'd packer fluid, latched packer. RU BJ Srvs. Press tested lines and annulus. Pumped 500 gals 15% pickle acid down tubing at AIR 2.1 BPM with 3747 psi. ISIP 2250 psi. ND BOP, NU wellhead. All Morrow perfs opened to tank. Prepared flow line. Returned to sales for production testing.

4-11-2003 Switched well to compressor. Current production rate is 634 MCFGD, no fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 04/15/2003

Type or print name Candace R. Graham X4520 Telephone No. (405)235-3611

(This space for State use)

APPROVED BY Accepted for record TITLE 36 DATE APR 23 2004

Conditions of approval, if any: