N.M. Oil Cons. DiV-Dist. 2

Form 3160-5 (April 2004)

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

UNITED STATE 301 W. Grand Avenue FOR DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTA, NM 88210 5. Lesse Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS		LC-029419A			
Do not use this form for proposals abandoned well. Use Form 3160 - 3	to drill or to re-enter an	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE- Other ins.	7. If Unit or CA/Agreement, Name and/or No. Skelly Unit				
1. Type of Well Gas Well Other 2. Name of Operator Chevron USA Inc 3a Address 15 Smith Rd, Midland, TX, 79705 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter P, 360 FSL, 540 FEL Section 22, Township 17-S, Range 31-E	NOV 2 4 2004 OPERATESIA 3b. Phone No. (include area code) 432-561-8600	8. Well Name and No 903 9. API Well No. 30-015-29419 10. Field and Pool, or Exploratory Area Wildcat - Abo 11. County or Parish, State Eddy, New Mexico			
12. CHECK APPROPRIATE BOX(ES) To	O INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Acidize ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Production (State Production Care Production Production Production Production Production Production Production Production Production (State Production Production Production Production Production State Production Production State Production Production State Production Production State Production Production State Production Production State Production Productio	Well Integrity Other			
13. Describe Proposed or Completed Operation (clearly state all per If the proposal is to deepen directionally or recomplete horizont Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) 1. Notified Gene with NM BLM 24 hrs prior to MI a 2. L/D rods, Pu on the stuck at 4600. 3. Drop standing valve test 2 7/8" they to 1000# fish v 4. Sqz 50sx cmt, disp to 7100 (Abo) WOC Tag at 709	ally, give subsurface locations and measured and travide the Bond No. on file with BLM/BIA. Require results in a multiple completion or recompletion is filed only after all requirements, including reclament RU.	ne vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days n a new interval, a Form 3160-4 shall be filed once			

- 5. Perf 2 7/8" tbg at 5200, sqz 70sx, plug from 5200-5100 (Glorieta) WOC Tag at 5145.
- 6. Cut tbg at 4600, no pull, sqz 35sx, plug from 4600-4245, WOC Tag at 4165.
- 7. Cut tb at 3700, no pull, sqz 35sx, plug from 3700-3345 (S. Andres) WOC Tag at 3186.
- 8. Cut tbg at 2900, spot 25sx, plug from 2900-2647 (Stub and Queen) WOC Tag at 2676.
- 9. Spot 25sx, plug from 1700-1447 (B-Salt) WOC Tag at 1455.
- 10. Circ 70sx to Surf from 650-Surf (8 5/8) Shoe.
- 11. RD. PU. Install dry hole marker.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is competed.

P&A Complete 11-15-04

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Title	Field Supervisor			
Date	11/15/2004			
OR	STATE OFFICE USE			
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.