Submit To Approp State Lease - 6 cop		?		State of New		Form C-105								
Fee Lease - 5 copie			Energ	y, Minerals and	-	Revised June 10, 2003								
District I 1625 N. French Dr	., Hobbs, NM 8824	ю					İ	WELL API						
District II	enue, Artesia, NM	1		Oil Conservation	-	30-015-241			<u> </u>					
District III		ì		1220 South St.	Francis	Dr.	}	5. Indicate Type of Lease STATE X FEE						
1000 Rio Brazos R District IV	d., Aztec, NM 874	10		Santa Fe, NI	M 87505	5	H	State Oil &						
	Dr., Santa Fe, NM	87505		,				LG-589	Gus Doubl	7110.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
									or Unit Agr	eement l	Vame			
OIL WELL GAS WELL X DRY OTHER									State MS Gas Com					
b. Type of Con				_										
	DEEPEN				RECEIVE	ΞD								
WELL 2. Name of Oper	OVER ator		BACK	RESVR. 🔼 O'	IHEK			8. Well No.		_	DEC - 7 20			
Mewbourne Oil								1			OGUEARTE			
3. Address of Op	perator	· · · · · · · ·					\dashv	9. Pool name or	r Wildcat	<u>`</u>	oeg-mail	I		
PO Box 5270							Ì	TT. 4: 4. 4 X	V-16					
Hobbs, NM 882	40							Undesignated \	woncamp					
4. Well Location		····												
Unit Lett	er C	: 660	Feet From	TheNorth	I	ine and	198	0 Fe	et From The		West	_Line		
							·							
Section 10. Date Spudde	12 d 11. Date T.D	D. Reached	Township 12. Date	24S Compl. (Ready to Pro-	Range d.	27E 13. Elevations	(DF&	NMPM RKB, RT, GR,	etc.)	Eddy 14. Elev	. Casinghead	ounty		
07/31/82			09/27/89	9	3	3092' GL								
15. Total Depth 12780'	16. Pl 10686	ug Back T.D.	17	7. If Multiple Compl. H Zones?	ow Many	18. Interv Drilled B		Rotary Tools Yes		Cable	Tools			
			N	Α		Diffied B	y		_					
19. Producing In	terval(s), of this	completion -	Top, Botton	n, Name				20. Was Directional Survey Made No						
21. Type Electric	and Other Logs	Run				,		22. Was Well						
21. Type Diceard	und Other 130gs	TCUIT						No No	C0.00					
23.				CASING RECO	ORD (R	eport all	strin							
CASING SI	ZE W	EIGHT LB./	FT.	DEPTH SET	I	HOLE SIZE		CEMENTING RECORD AMOUNT PULLED				D		
16 *		65 & 75		405'		20" 14 ¾"		500		-				
10 ³ / ₄ " 7 ⁵ / ₈ "		40.5 39		2250' 9584'		9 3/4"		2250 2675						
24.			LINER RECORD			7 /4	25.		UBING RE	CORD				
SIZE	TOP	BO	TTOM	SACKS CEMEN	IT SCRE			ZE DEPTH			PACKER SET			
5 ½"	9168'		258'	375			2 3/3		11228'		9060'			
26. Perforation 10350'-60' (4 SP)		, size, and nur	nber)					CTURE, CE						
10524'-28' (4 SP)	F, 16 holes)				1070	H INTERVAI O'	<u> </u>	On 01/17/97, set CIBP set & capped with 35'						
10548'-68' (4 SP)	F, 84 holes)			10700				cement						
			10350'-5			0'-568'			/3000 gals	s 15% l	NeFe and 280 b	oall		
						·····		sealers						
								L						
28	,-	·	 		RODUC			T						
Date First Production 01/21/97	ction	Product Flowing		(Flowing, gas lift, pum	ping - Size	and type pump	9	Well Status (Prod. or Shi	ut-in)				
				T -										
Date of Test	Hours Tested	1 Cho	oke Size	Prod'n For Test Period	Oil - E	Bbl	Gas 100	- MCF	Water - Bi	ol.	Gas - Oil Ratio 100000			
				Test i citod			100		ľ		100000			
Flow Tubing Press.	Casing Press		culated 24- ir Rate	Oil - Bbl.		s - MCF		/ater - Bbl.		ravity - A	API - (Corr.)			
450				0	10	U	0		NA			İ		
29. Disposition of Sold	t Gas (Sold, used	for fuel, veni	ed, etc.)						Test Witness	ed By				
30. List Attachme	ents													
C102														
31 .I hereby cer	tify that the info	ormation sh	own on bo	th sides of this form a	is true and	complete to	the b	est of my know	wledge and	belief				
	H .	L. On	a. 1	Printed //	, ,	A		.1	1.			,		
Signature	must	ic gr	en	Printed Name	isti 6	reen Tit	tle .	Hobbs K	gulatory	/	Date 12/	6/04		
E-mail Addres		¥						•	9					
L-man Addre	33													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Abo	T	T. Wingate	T.					
T. Wolfcamp	T	T. Chinle	T.					
T. Penn	Т.	T. Permian	Т.					
T. Cisco (Bough C)	T	T. Penn "A"	T.					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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i	l	}			ł		

District I "1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

⁴ Property Code

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

¹ API Number

30-015-24176

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

⁵ Property Name

State MS Gas Com

² Pool Code

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

⁶ Well Number

#1

☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

Undes Wolfcamp

⁷ OGRID No.		8 Operator Name									⁹ Elevation		
14744		Mewbourne Oil Company										3092'	
							Location						
UL or lot no.	Section	Townsh	- 1	Lot I	dn	Feet from the	North/South line	Feet from the				County	
С	12	24S				660	North				est	Eddy	
11 Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Townsh	nip Range	Lot I	dn	Feet from the	North/South line	Feet	from the	East/We	est line	County	
12 Dedicated Acres	¹³ Joint o	r Infill	14 Consolidation	Code	15 Oro	ier No.							
320													
10							APPROVED BY		¹⁷ OP] I hereby co	ERATO ertify that the complete to	e informa	RTIFICATION tion contained herein of my knowledge and	
			SU Subsequent Subsequence con con-						Date				
							RECEIVED DEC - 7 2004 OOU-AHTEE		I hereby ce plat was po made by m	ertify that th lotted from f e or under r e and corre	ė well loce field notes ny supervi	TIFICATION ation shown on this of actual surveys ision, and that the est of my belief.	
										1 Seal of Profe	essional Sur	veyor:	