

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well



Oil Well



Gas Well



Other

RECEIVED

NOV 29 2004

2. Name of Operator

Yates Petroleum Corporation

OCD-ARTESIA

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660' FNL & 660' FWL SECTION 12-T20S-R24E UNIT D

5. Lease Serial No.

NM-86241

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HILL VIEW AHE FEDERAL #1

9. API Well No.

30-015-26335

10. Field and Pool, or Exploratory Area

DAGGER DRAW UPPER PENN, NO.

11. County or Parish, State

EDDY COUNTY, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for future use as a Canyon Secondary well. The estimated date will depend on economic conditions and production in the waterflood area.

1. MIRU WSU. Install BOP and other safety equipment as needed.
2. POOH w/ 2.875" tubing & production equipment.
3. MIRU WL to run a 7" CIBP. Set the CIBP @ 7,602'. Dump 35' of cement on top of the CIBP.
4. Load the casing w/ 2% KCL water & NU wellhead.
5. Notify the BLM (505-234-5972) 24 hrs in advance so they can witness the pressure test. Using a pump w/ a chart recorder pressure test the casing to 500 psi for 30 minutes.

**Perform RIT within 30 days*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Su'Ann Rogers

Title

Regulatory Compliance Tech.

Signature

Su'Ann Rogers

Date

September 8, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Joe G. Lara

Title

Pet. Eng.

Date

NOV 24 2004

* Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OPERATOR: Yates Petroleum Corporation

WELL NAME: Hill view "AHE" No.1

FIELD: Dagger Draw

LOCATION: Unit D, 660' FNL & 660' FWL, Sec 12-20S-24E COUNTY: Eddy

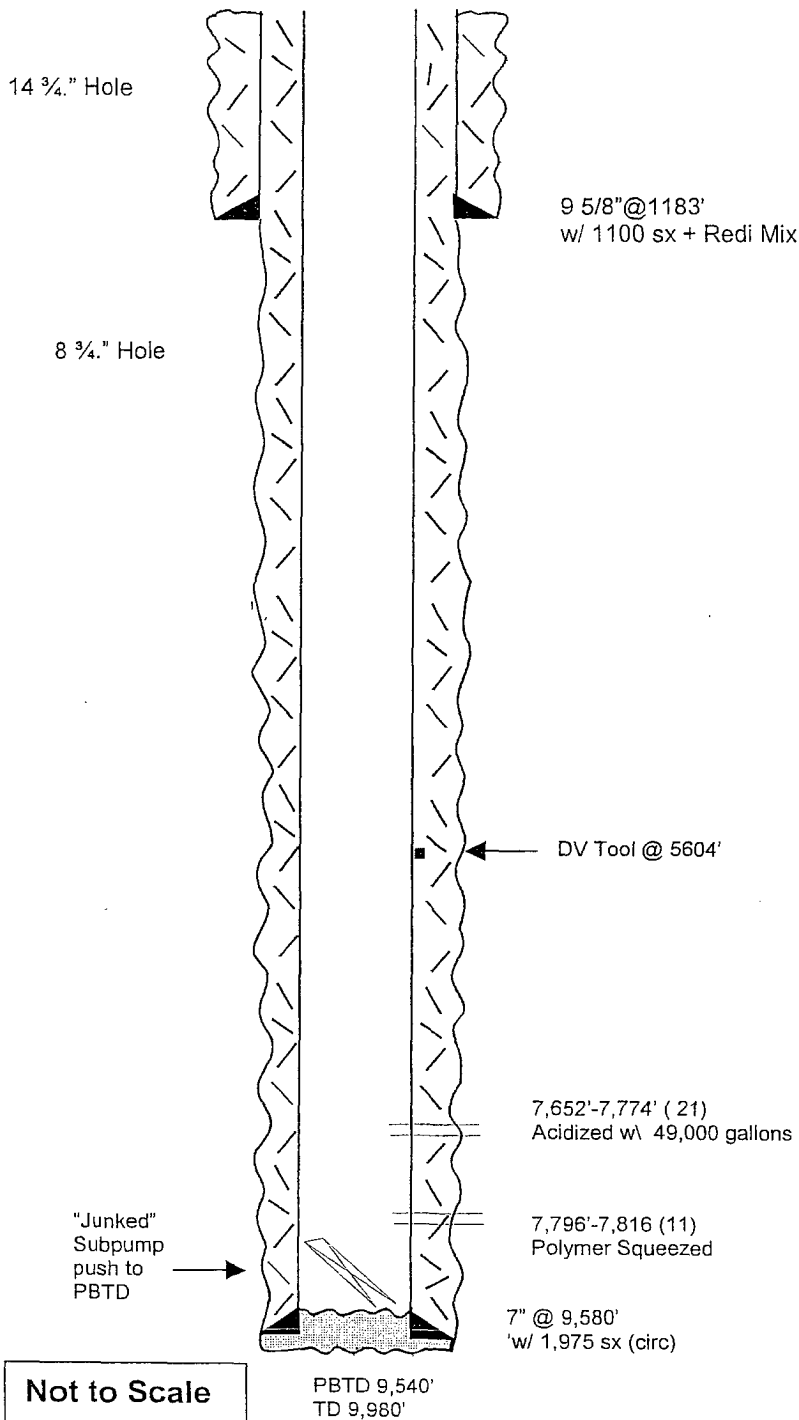
GL: 3595' ZERO: KB: 3609'

SPUD DATE: COMPLETION DATE: 5/90

COMMENTS: API No. 30-015-26335

CASING PROGRAM

9 5/8" 36# J-55	1183'
7" 26# J-55 LT&C	155'
23# N-80 LT&C	2,415'
23# J-55 LT&C	5,393'
26# J-55 LT&C	5,646'
23# J-55 LT&C	5,688'
23# N-80 LT&C	6,722'
26# J-55 LT&C	7,564'
26# N-80 LT&C	9,580'



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23# J-55 LT&C 5,688'	
23# N-80 LT&C 6,722'	
26# J-55 LT&C 7,564'	
26# N-80 LT&C 9,580'	9,580'

14 3/4." Hole

8 3/4." Hole

9 5/8"@1183'
w/ 1100 sx + Redi Mix

DV Tool @ 5604'

CIBP @ 7,602' w/ 35' of cement

7,652'-7,774' (21)
Acidized w/ 49,000 gallons

7,796'-7,816 (11)
Polymer Squeezed

7" @ 9,580'
w/ 1,975 sx (circ)

"Junked"
Subpump
push to
PBSD

After

Not to Scale

PBSD 9,540'
TD 9,980'