

UNITED STATES N.M. Oil Cons. DIV-Dist. 2  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1800 W. Grand Avenue  
Alamosa, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 17 2004

OCD-ARTESIA

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_  
2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FWL & 860 FSL; UL: N, SEC 22-T22S-R22E

5. Lease Designation and Serial No.

NM 92740

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wagon Wheel Federal Unit #2

9. API Well No.

30-015-29835

10. Field and Pool, or Exploratory Area

Rocky Arroyo; Canyon, Southeast Oil Pool

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Attempt to release tubing anchor at 7435' and pull tubing. If unsuccessful, cut tubing at 7415' and POOH.
2. Set CIBP at 7400. Dump bail 35' cement on top.
3. Displace hole with 9 ppg plug mud.
4. Cut 7" casing at 6800' and POOH.
5. Pump a balanced cement plug from 6650' to 6950'. WOC. Tag plug.
6. Pump a balanced cement plug from 4200' to 4500'. WOC. Tag plug.
7. Pump a balanced cement plug from 1950' to 2150'. WOC. Tag plug.
8. Pump a balanced cement plug from 550' to 750'. WOC. Tag plug.
9. Set a 60' surface cement plug.
10. Cut casings off 3' below ground level and install P&A marker.
11. Clean and restore location.

APPROVED

NOV 15 2004

LES BABYAK  
PETROLEUM ENGINEER

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack  
(This space for Federal or State office use)

Ronnie Slack  
Title Engineering Technician

Date 11/11/04

Approved by \_\_\_\_\_  
Conditions of approval, if any:

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

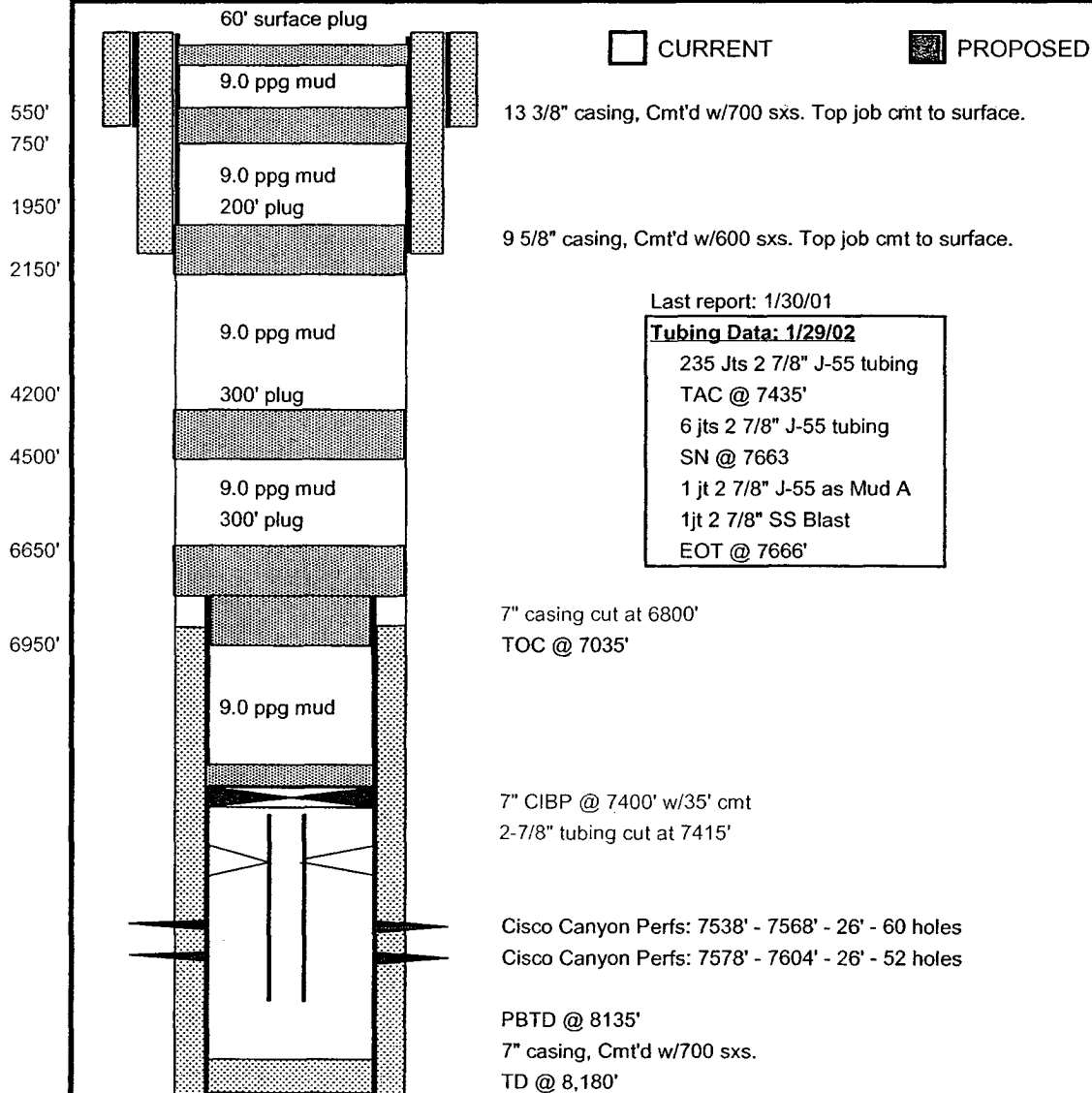
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation or any matter within its jurisdiction.

\*See Instruction on Reverse Side

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

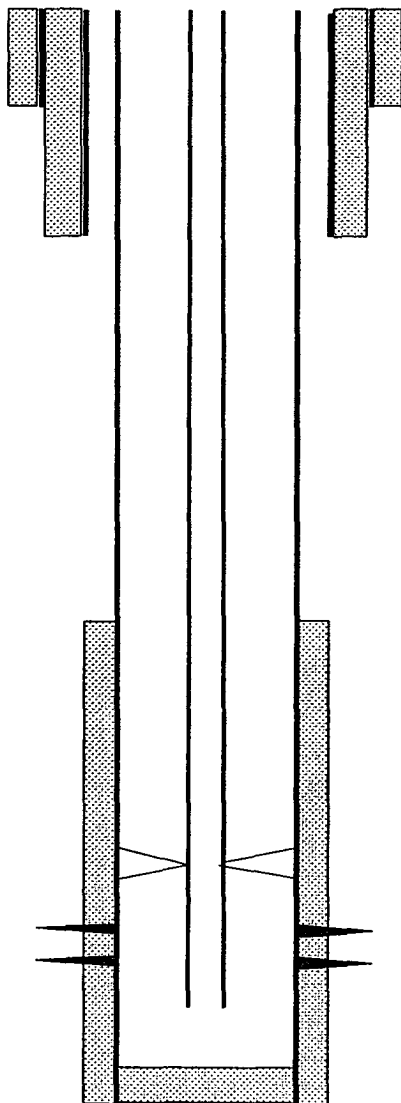
WELL NAME: Wagon Wheel 22 "N" Fed. #2		FIELD: Rocky Arroyo (Canyon)	
LOCATION: Section 22, T22S, R22E		COUNTY: EDDY	STATE: NM
ELEVATION: GL=4465' - KB=4487'		SPUD DATE: 9/17/97	COMP DATE: 5/28/98
API#:30-015-29835	PREPARED BY: R. Elliott		DATE: 11/10/04

TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 617'	13 3/8"	54.5	H-40	ST&C	17 1/2"
CASING:	0' - 2036'	9 5/8"	36	J-55	ST&C	12 1/4"
CASING:	6800' - 8180'	7"	26	J-55 & N-80	LT&C	8 3/4"
CASING:						
TUBING:						



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LOCATION: Section 22, T22S, R22E				COUNTY: EDDY	STATE: NM	
ELEVATION: GL=4465' - KB=4487'				SPUD DATE: 9/17/97	COMP DATE: 5/28/98	
API#: 30-015-29835		PREPARED BY: Courtney Palmer			DATE: rvsd 3/3/04 (rslack)	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 617'	13 3/8"	54.5	H-40	ST&C	17 1/2"
CASING:	0' - 2036'	9 5/8"	36	J-55	ST&C	12 1/4"
CASING:	0' - 8180'	7"	26	J-55 & N-80	LT&C	8 3/4"
CASING:						
TUBING:	0' - 7666'	2 7/8"	6.5	J-55		



CURRENT



PROPOSED

13 3/8" casing, Cmt'd w/700 sxs. Top job cmt to surface.

9 5/8" casing, Cmt'd w/600 sxs. Top job cmt to surface.

Last report: 1/30/01

## Tubing Data: 1/29/02

235 Jts 2 7/8" J-55 tubing

TAC @ 7435'

6 jts 2 7/8" J-55 tubing

SN @ 7663

1 jt 2 7/8" J-55 as Mud A

1jt 2 7/8" SS Blast

EOT @ 7666'

## Rod Data: 9/26/02

Pulled rods & pump from well on 9/26/02. Attempted to release TAC and pull tubing. Unsuccessful. Rods showed severe wear in middle of rod string. No report showing that rods & pump were run back in well.

TOC @ 7035'

5/19/1998

Initially stimulated perfs with 15 Kgals of 15% Fer-Chek acid using 240 ball sealer for diversion. Good ball action but did not ball out.

Production around 600 Mcfd and 1100 Bwpd

8/21/1998

Acid frac'd with 39.9 Kgals gelled 20% HCl

Production around 200 Mcfd and 500 Bwpd

Cisco Canyon Perfs: 7538' - 7568' - 26' - 60 holes

Cisco Canyon Perfs: 7578' - 7604' - 26' - 52 holes

PBTD @ 8135'

7" casing, Cmt'd w/700 sxs.

TD @ 8,180'