

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Albuquerque, NM 88210  
FORM APPROVED  
10/24/95  
Expires November 30, 2000SUENDRY NOTICES AND REPORTS ON WELLS RECEIVED  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.* DEC 13 2004

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Devon Energy Production Company, L.P.Robert P. Elliott  
Operations Engr. Advisor3a. Address  
20 N. Broadway, Suite 1500, OKC, OK 731023b. Phone No. (include area code)  
(405)228-86094. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1080' FSL & 740' FEL, Unit P, Section 5-T22S-R24E, Eddy Cnty, NM  
\*BHL: 679' FSL & 675' FEL, Unit P, Section 5-T22S-R24E, Eddy Cnty, NM5. Lease Serial No.  
SHL & BHL: NM-NM812176. If Indian, Allottee or Tribe Name  
N/A7. If Unit or CA/Agreement, Name and/or No.  
N/A8. Well Name and No.  
Nagooltee Peak "5" Federal Com. #79. API Well No.  
30-015-3260310. Field and Pool, or Exploratory Area  
Indian Basin (Upper Penn) Assoc.11. County or Parish, State  
Eddy County,  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

\*The proposed bottom hole location at 660' FNL & 660' FWL was calculated after drilling at 679' FSL & 675' FEL.

5-28-2003 thru 6-7-2003

Drid DV tools and cement to bottom; press tested throughout procedures. Circ'd hole clean. Ran scraper to PBTD 8519'. RU BJ Srvs. Pickled tubing with 500 gals 15% HCl. Reversed acid into frac tank. TOH with 2 7/8" tubing. RU Schlumberger. Ran CBL which showed TOC at 6384'.

Perf'd with 2 SPF as follows: 8352-8416' with 56 holes, 8200-8320' with 62 holes, 8112-8164' with 105 holes, 7964-8069' with 88 holes; total 311 holes (0.41" EHD). Set RBP at 8440' and packer at 8430'; press tested lines and casing.

Acidized perfs 7964-8416' down tubing on 6-2-2003 in 4 stages with total 31,400 gals 20% HCl + 311 BS; RBP final setting at 8090' with packer at 7950'; AIR 18 with 400 psi, ISIP 0 psi. POH with RBP and packer.

Ran Reda down hole 4 1/2" DN-3000 pumps and 261 jts 2 7/8" 6.5# L-80 tubing. End of tubing at 8336', bottom of motor at 8508'. ND BOP, NU well head. Began pump testing.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Signature

Candace R. Graham

Title  
Operations Tech

Date  
11/14/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

