

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)
(405)228-8609

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1598' FNL & 1097' FWL, Lot 2, Section 7-T22S-R24E, Eddy Cnty, NM
*BHL: 629' FNL & 701' FWL, Lot 1, Section 7-T22S-R24E, Eddy Cnty, NM

5. Lease Serial No.
NM-NM81219

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Old Ranch Canyon "7" Federal #7

9. API Well No.
30-015-32604

10. Field and Pool, or Exploratory Area
Indian Basin (Upper Penn) Assoc.

11. County or Parish, State
Eddy County,
New Mexico

RECEIVED

DEC 18 2004

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*The proposed bottom hole location at 660' FNL & 660' FWL was calculated after drilling at 629' FNL & 701' FWL.

5-20-2003 thru 5-29-2003

Drld DV tools (pressure tested before and after) and cement. Ran bit to bottom. Circ'd hole clean. Ran scraper to PBTD 8290'. TOH with tubing. RU Schlumberger. Ran CBL which showed TOC at approximately 4690'.

Perf'd with 2 SPF as follows: 7738-7744', 7752-7776', 7786-7805', 7815-7817', 7822-7889', 7893-7905', 7927-7933', 7954-7959', 8058-8060', 8120-8122'; total 300 holes (0.41" EHD). Set RBP at 8148', pressure tested lines and casing, set packer at 7922'. RU BJ Srvs.

Acidized perfs 7738-8122' down tubing on 5-23-2003 in 2 stages with total 31,000 gals 20% HCl + 300 BS; final setting of RBP at 7922' and packer 7721'; AIR 19 BPM with 450 psi: ISIP 0 psi. POH with RBP and packer. Checked BHP at 590 psi.

Ran ESP down hole TD-3000 pumps and 252 jts 2 7/8" 6.5# L-80 tubing; end of tubing at 8012'. Bottom of motor at 8252'. ND BOP, NU well head. Began pumping. Test rates erratic.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title

OperationsTech. II (candi.graham@dmn.com)

Signature

Candace R. Graham

Date

11/10/2003

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

NOV 21 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)