

DHC-3261

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-32899			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>			
		State Oil & Gas Lease No.		B-8814	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name BM STATE		
2. Name of Operator MARBOB ENERGY CORPORATION			8. Well No. 1		
3. Address of Operator PO BOX 277, ARTESIA, NM 88211-0227			9. Pool name or Wildcat RED LAKE; ON GRBG SAN ANDRES		
4. Well Location Unit Letter K : 2310 Feet From The SOUTH Line and 2310 Feet From The WEST Line Section 2 Township 18S Range 27E NMPM EDDY County					
10. Date Spudded 3/4/04		11. Date T.D. Reached 3/12/04		12. Date Compl. (Ready to Prod.) 10/19/04	
13. Elevations (DF& RKB, RT, GR, etc.) 3535' GL		14. Elev. Casinghead			
15. Total Depth 3868'		16. Plug Back T.D. 3200'		17. If Multiple Compl. How Many Zones? 2	
18. Intervals Drilled By		Rotary Tools 0 - 3868'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2051' - 2879' SAN ANDRES					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NONE				22. Was Well Cored NO	
23. EXISTING CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	362'	12 1/4"	300 SX, CIRC	NONE
5 1/2"	±7#	3864'	7 7/8"	800 SX, CIRC	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD			SIZE	DEPTH SET	PACKER SET
			2 7/8"	2038'	
26. Perforation record (interval, size, and number) 2561' - 2879' (7 SHOTS) 2051' - 2438' (19 SHOTS)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2561'-2879' ACDZ W/ 1000 GAL NEFE 15% HCL 2051'-2438' ACDZ W/ 3000 GAL NEFE 15% HCL 2051'-2879' FRAC W/ 208K# SAND & 124K GAL FLUI					
28. PRODUCTION					
Date First Production 10/20/04		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PROD	
Date of Test 10/24/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 9
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 320
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					
30. List Attachments NONE					Test Witnessed By LENDELL HAWKINS
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 10/25/04					
E-mail Address PRODUCTION@MARBOB.COM					