

11/17/2004 11:58
Form 3160-4
(August 1999)

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JCT ODESSA

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reavr.,
Other _____

2. Name of Operator

THOMPSON, J. CLEO

3. Address

P.O. BOX 12577 ODESSA TX 79768-2577

3a. Phone No. (Include area code)

(432)550-8887

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface UNIT LETTER A, SEC. 15, T-22-S, R26E, EDDY COUNTY, NM

At top prod. interval reported below

At total depth

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ODESSA

14. Date Spudded

12/26/2003

15. Date T.D. Reached

02/05/2004

16. Date Completed

☐ D & A ☒ Ready to Prod.
05/29/200418. Total Depth: MD 11,778
TVD19. Plug Back T.D.: MD 11,550
TVD20. Depth Bridge Plug Set: MD 11,550
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48#		504'		608 SX		SURFACE	
	H-40								
12 1/4	9 5/8	36#		2480'		1360 SX		8842'	
	J55					BLEND			
7 7/8	5 1/2 I80	17#		11,775'		725 SX "H"		3010	
				7100'		1350 SX "C"			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	10,550							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ATOKA	10,554'	10,562'	10554-10562	.4	48	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeez, Etc.

Depth Interval	Amount and Type of Material
10554 - 10562'	ACIDIZED W/3000 GALS ISOSOL, FRAC W/43,200 GALS 70 Q FOAM & 31560# SAND

ACCEPTED FOR RECORD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/29/04	7/14/04	24	→	0	193	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
48/64	SI 500	800	→						

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ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Delaware	2423			STRAWN	10,048
Brushy Canyon	3593			ATOKA	10,428
Bone Spring	5050			MORROW LIME	10,674
Bone Spg Snd	6108			MORROW CLASTICS	11,100
Bone Sprg Snd	6700			MIDDLE MORROW	11,198
Bone Spg Snd	8234			LOWER MORROW	11,454
Wolfcamp	8678				
Strawn	10048				
Atoka	10428				
Morrow Lime	10674				
			DST Strawn W/no gas to surface or oil recovery		

32. Additional remarks (include plugging procedure):

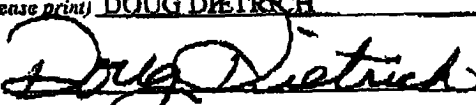
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOUG DIETRICHTitle ENGINEER

Signature

Date 09/22/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.