

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33436
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V5660

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
DEC - 6 2004

7. Lease Name or Unit Agreement Name PANDA BEAR
8. Well Number 1
9. OGRID Number 015363
10. Pool name or Wildcat CROW FLATS MORROW SE

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
MURCHISON OIL & GAS, INC.

3. Address of Operator
1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698

4. Well Location
Unit Letter D : 1280 feet from the NORTH line and 1123 feet from the WEST line
Section 2 Township 17-S Range 28-E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3678 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 12-1/4" hole to a depth of 2150'. Run 9-5/8" 40 #/FT J-55 LT&C casing as follows:

1	Float Shoe	1'
1 Jt	9-5/8" 40 #/FT J-55 LT&C	41'
1	Float Collar	1'
50 Jts	9-5/8" 40 #/FT J-55 LT&C	2107'
	TOTAL	2150'

Cement with 1500 SXS Premium Lite Plus +5% NACL + .25 Flocele followed by 250 SXS Premium Plus + 2% CaCl 2. Bump plug with 100 PSI and floats held. Cut off 9-5/8" ND BOP's, Install "B" section. Test to 2000 PSI. Nipple up BOP's and test to 5000 PSI. Test casing to 1000 PSI. WOC total of 22 Hrs. Drill out float collar, cement and float shoe and resume drilling 8-1/2" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael Daugherty TITLE VP OPERATIONS DATE 12/9/04

Type or print name MICHAEL S. DAUGHERTY E-mail address: mdaugherty@jdmii.com Telephone No. 931-0700

For State Use Only

APPROVED BY: _____ FOR RECORDS ONLY TITLE _____ DATE DEC 08 2004

Conditions of Approval (if any):