

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

RECEIVED

OCT 28 2004

OOD-ARTESIA

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

1b Type of Completion:

☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrvr. ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209

4. Well Location

Unit Letter G 1530 feet from the NORTH line and 1130 feet from the EAST line

Section 6 23S Township 27E Range NMPM Eddy County

0. Date Spudded

5/10/2004

11. Date T.D. Reached

6/8/2004

12. Date Completed

8/5/2004

13. Elevations (DR, RKB, RT, GL)\*

3187 GL

14. Elev. Casinghead

5. Total Depth: MD

11,960'

16. Plug Back T.D.:

11,881'

17. If Multiple Compl. How Many

Zones

18. Intervals

Drilled BY

Rotary Tools

xxxxxx

Cable Tools

9. Producing Intervals(s), of this completion - To, Bottom, Name

11718-11832 Morrow

20. Was Directional Survey Made

No

1. Type Electric and Other Logs Run

PEX-HRLA-HNGS

22. Was Well Cored

No

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## CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 5/8 H40	48	450	17 1/2	480 sx CI C, circ 61	
9 5/8 J55	40	2621	12 1/4	1050 sx CI C, circ 202 sx	
7 P110	26	9478	8 3/4	1530 sx CI C	
			6 1/8		

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## Liner Record

25

## Tubing Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4 1/2	9112	11960	330		2 3/8	11667	

3. Perforation record (interval, size, and number)

11,718-11,726 48 holes

11,751-11,754 18 holes

11,825-11,832 42 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11718-11832	Acid w/ 2000 gals 7.5% HCL
11718-11832	Frac w/ 50,200# Sn & 523059 cu ft N2

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## PRODUCTION

ate First Production 8/9/2004		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
ate of Test 8/13/2004	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - BbL 0	Gas - MCF 618	Water - Bbl 14	Gas - Oil Ratio -----
Flowing Tubing Press. 500		Casing Pressure 600	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 618	Water - Bbl 14	Oil Gravity - API (Corr).

3. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

B J Cathey

4. List Attachments

## logs & deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNATURE Linda Guthrie Printed Name

Linda Guthrie

Title

Regulatory Specialist

DATE 10/25/2004

mail Address: linda.guthrie@dvn.com

7/10/04 MIRU  
7/13/04 TIH, pressure test csg to 1000#--held.  
7/14/04 TIH, circ 100 bbls 2% KCl. Begin swabbing.  
7/21/04 TIH w/ 3 1/8" csg gun & perf Morrow 11,825-11832, 11751-11754, and 11718-11726 w/ 6 SPF--108 holes. RIH w/ 2 3/8 tbg & pkr at 11687'.  
7/23/04 Acidize Morrow w/ 2000 gals 7.5% HCl.  
7/30/04 Rel pkr & TOH w/ tbg. Frac w/ 50,200# sn & 523,059 cu ft N2.  
8/03/04 TIH. Tag sand @ 11,680'. Rih w/ bit.  
8/05/04 TIH w/ tbg & packer @ 11,490'. RIH w/ swab.  
8/09/04 Bring well on line.

OPERATOR: DEVON ENERGY  
WELL/LEASE: JOELL 6 #2  
COUNTY: EDDY, NM

005-0034

STATE OF NEW MEXICO  
DEVIATION REPORT

197	3/4	10,784	1
405	1/2	11,292	1/4
681	1/4	11,767	1/4
952	1/4	11,960	1/4
1,200	1 3/4		
1,452	3/4		
1,705	2 3/4		
1,830	2 3/4		
1,957	2 1/2		
2,085	2 1/4		
2,305	2		
2,590	1 3/4		
3,089	1		
3,625	1		
4,128	1/4		
4,632	1/4		
5,129	1/4		
5,625	1/4		
6,130	1/4		
6,632	3/4		
7,132	1/2		
7,630	1 3/4		
8,239	1 1/2		
8,743	1 1/2		
9,280	2		
9,793	1		
10,276	1 1/2		

By: Steve Moore

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of July, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

