Submit to Appropriate District Office Form C-105 State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM 88240 30-015-33292 District !! RECEIVED 5. Indicate Type of Lease Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 District III **✓** STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd Aztec, NM 87410 OCT 2.8 2004 District IV Santa Fe, NM 87505 State Oil & gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 COD-ADTESIA **NELL COMPLETION OR RECOMPLETION REPORT AND LOG** 7. Lease Name and Unit Agreement Name a Type of Well: Oil Well Dry Other ✓ Gas Well of Completion: ☑ New Well Deepen Plug Back Diff. Resvr., Joell 6 Work Over 8. Well No. 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 9. Pool name or Wildcat I. Address of Operator 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209 Carlsbad: Morrow, South (Pro Gas) L. Well Location G 1530 feet from the NORTH line and 1130 feet from the **EAST** line Unit Letter 235 27E Range **NMPM** County Township Eddy Section 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)* 14. Elev. Casinghead 0. Date Spudded 5/10/2004 6/8/2004 8/5/2004 3187 GL 5. Total Depth: MD 16. Plug Back T.D.: 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 11,960 11,881 Drilled BY Zones XXXXXX 9. Producing Intervals(s), of this completion - To, Bottom, Name 20. Was Directional Survey Made 11718-11832 Morrow 1. Type Electric and Other Logs Run 22. Was Well Cored PEX-HRLA-HNGS No CASING RECORD (Report all strings set in well) Weight LB./FT Casing Size Depth Set Hole Size Cementing Record Amount Pulled 13 5/8 H40 17 1/2 480 sx CI C, circ 61 48 450 9 5/8 J55 40 2621 12 1/4 1050 sx CI C, circ 202 sx 7 P110 26 9478 8 3/4 1530 sx Cl C 6 1/8 Liner Record **Tubing Record** ize top Bottom Sacks Cement Screen Size Depth Set Packer Set 11960 330 4 1/2 9112 2 3/8 11667 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 3. Perforation record (interval, size, and number) **Amount and Kind Material Used** Depth Intervall 11.718-11.726 48 holes 11718-11832 Acid w/ 2000 gals 7.5% HCL 11,751-11,754 18 holes 11718-11832 Frac w/ 50,200# Sn & 523059 cu ft N2 11,825-11,832 42 holes PRODUCTION ate First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) 8/9/2004 Flowing **Producing** ate of Test Hours Tested Choke Size Prod'n For Test Oil - BbL Gas - MCF Water - Bbl Gas - Oil Ratio 8/13/2004 Period 618 Open Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API (Corr). 600 0 618 14 3. Disposition of Gas (Sold, used for fuel, vented, etc.) est Witnessed By SOLD **B J Cathey**). List Attachments logs & deviation survey 1. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed **IGNATURE** Linda Guthrie Title Regulatory Specialist DATE 10/25/2004 linda guthrie@dvn.com -mail Address:

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		ICATE FOR	MATIONS TOPS IN CO				RAPHICAL SI	ECTION OF STATE		
n New Me				Northwe	estern Nev					
Dela		1872	T. Canyon					T. Penn "B"		
Bone S		5270	T. Strawn					T. Penn "C"		
2nd Bon		6840	T. Atoka					T. Penn "D"		
3rd Bone		8450	T. Miss					T. Leadville		
Wolfd	amp	8800	T. Devonian					T. Madison		
Can	yon	10042	T. Silurian		T. Point Lookout			T. Elbert		
Stra		10328	T. Montoya		T. Mar			T. McCracken		
Ato	ka —	10597	T. Simpson		T. Gall	up		T. Ignacio Otzte		
Morrow	Clastics	11352	T. McKee					T. Granite		
Lower N	norrow	11714	T. Ellenburger		T. Dakota					
Mississ	ippian	11865	T. Gr. Wash		T. Morrison			T.		
			T. Delaware Sand		T. Tod	ilto		T.		
			T. Bone Springs		T. Entr	ada		T.		
			Τ τ.		T.Wing	jate		l.		
			T		T. Chir	ile		T.		
			Τ.		T. Perr	nian		T.		
			Т.		T. Pen	n "A"		T.		
							OIL OR GAS			
							SANDS OR ZONES			
No. 1, fromto					No 3	from	to			
No. 2, from			0					to		
				IMPORTA						
naluda dat	a an rata of u	untar inflavu and	elevation to which water rose		IN AAN	EK SAN	DS			
lo 1 from	a on rate or v	vater ilmow and	elevation to which water rosi	e in noie.	~~4					
10. 1, 110111	No. 1, from				feet					
No. 2, from				i						
10. 3, from							•••••	•••••		
		LITHOL	OGY RECORD (Attac	h additiona	l sheet	if necess	ary)			
		Thicknes In					Thickness in			
From	To	Feet	Lithology		From	То	Feet	Lithology		
		1		<u> </u>				3,		
i		1	1							

		Thicknes In		ľ		Thickness in	
From	То	Feet	Lithology	From	То	Feet	Lithology
	į	İ			ļ		
	1				ŀ		
						į	
		1					
	l			l			
	<u> </u>						
				<u> </u>			
							1
				1			i
							į
				1 1			i

7/1	0/04	MIR	U
-----	------	-----	---

^{7/13/04} TIH, pressure test csg to 1000#--held.

^{7/14/04} TIH, circ 100 bbls 2% KCI. Begin swabbing.

^{7/21/04} TIH w/ 3 1/8" csg gun & perf Morrow 11,825-11832, 11751-11754, and 11718-11726 w/ 6 SPF--108 holes. RIH w/ 2 3/8 tbg & pkr at 11687'.

^{7/23/04} Acidize Morrow w/ 2000 gals 7.5% HCI.

^{7/30/04} Rel pkr & TOH w/ tbg. Frac w/ 50,200# sn & 523,059 cu ft N2.

^{8/03/04} TIH. Tag sand @ 11,680'. Rih w/ bit.

^{8/05/04} TiH w/ tbg & packer @ 11,490'. RiH w/ swab.

^{8/09/04} Bring well on line.

OPERATOR:

DEVON ENERGY

WELL/LEASE:

JOELL 6#2

COUNTY:

EDDY, NM

005-0034

STATE OF NEW MEXICO **DEVIATION REPORT**

		DEVIATION REP	UKI	
197	3/4	10,784	1	
405	1/2	11,292	1/4	
681	1/4	11,767	1/4	
952	1/4	11,960	1/4	
1,200	1 3/4			
1,452	3/4			
1,705	2 3/4			
1,830	2 3/4			
1,957	2 1/2			
2,085	2 1/4			
2,305	2			
2,590	1 3/4			
3,089	1			
3,625	1			
4,128	1/4			
4,632	1/4			
5,129	1/4			
5,625	1/4			
6,130	1/4			
6,632	3/4			
7,132	1/2			
7,630	1 3/4			
8,239	1 1/2			
8,743	1 1/2			
9,280	2			
9,793	1			
10,276	1 1/2			

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on this 5th day of July, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 8/23/2007



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007