Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natur	al Resources	WELL API NO.	May 27, 2004	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-335		
District III 1220 South St. Francis Dr.			5. Indicate Type of Le		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV			STATE X	FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505			 State Oil & Gas Lea B-11595 	ase No.	
SUNDRY NOTICES AND REPORTS ON WELLS [(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A [DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH [PROPOSALS.)			7. Lease Name or Unit Agreement Name: OXY Dymes State		
1. Type of Well: Oil Well Gas Well X Other			8. Well Number		
2. Name of Operator			9. OGRID Number		
OXY USA WTP Limited Partnership			192463		
3. Address of Operator			10. Pool name or Wild		
P.O. Box 50250 Midland. TX 79710-0250 Undsq. Illinois Camp Morrow, N. 4. Well Location					
Unit Letter K: 1	500 feet from thesou	th line and	1620 feet from th	e <u>west</u> line	
Section 19	Township 18S I	Range 28E	NMPM C	County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572'					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater		water well Dist	ance from nearest surface w	ater	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON []	REMEDIAL WORK	A	LTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS —	COMMENCE DRILLIN	A	LUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	X		
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
				RECEIVED	
				NOV 1 7 2004	
See Attachment			•	99PARTESIA	
				ESIX	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan					
SIGNATURE .	TITI	E Sr. Regulat	ory Analyst DA	TE 11/16/04	
Type or print name David Stewart	E-m	ail address:			
			Telephon	e No. 432-685-5717	
For State Use Only	FOR RECORDS ON	LY	Telephon	****	
For State Use Only APPROVED BY	FOR RECORDS ON		TelephonDAT	NOV 1 9 2004	

OXY DYMES STATE #1

09/27/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME.

09/28/2004 CMIC: LANGE

DRILLING F/ 3236' TO 3672' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

09/29/2004 CMIC: LANGE

DRILLING F/ 3672' TO 4180' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

09/30/2004 CMIC: LANGE

DRILLING F/ 4180' TO 4724' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

10/01/2004 CMIC: LANGE

DRILLING F/4724' TO 5117' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

10/02/2004 CMIC: LANGE

DRILLING F/ 5117' TO 5590' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

10/03/2004 CMIC: LANGE

DRILLING F/ 5590' TO 5775' W/ SURVEY. BIT SLOWING DOWN. DROP TOTCO & TRIP FOR BIT. CHANGE BHA, BIT & TRIP IN HOLE TO BOTTOM OF CASING. CUT DRILLING LINE. TRIP IN HOLE. WASH & REAM 68' TO BOTTOM. DRILLING W/ REDUCED WT TO CONTROL DEVIATION F/ 5775' TO 5830'

10/04/2004 CMIC: LANGE

DRILLING F/ M5880' TO 6111' W/ SURVEYS. DRILLING W/ RESUCED WT TO CONTROL DEVIATION.

10/05/2004 CMIC: BOWKER

DRILLED TO 6181'. POOH WITH BIT AND BHA. INSTALLED R.T. TOOL IN BHA. TBIH WITH BIT. WASHED 60' TO BOTTOM. DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

10/06/2004 CMIC: BOWKER

DRILLED TO 6263' AND RAN WLS. TOOH WITH BIT AND BHA. PU. MOTOR AND PENDULUM BHA. TIH WITH BIT. WASHED 50' TO BOTTOM. DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

10/07/2004 CMIC: BOWKER

DRILLED TO 6632' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND CRACK IN THE BOTTOM OF THE 126TH JOINT. RBIH WITH BIT. WASHED 45' TO BOTTOM. DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

10/08/2004 CMIC: BOWKER

DRILLED TO 6932' AND BIT QUIT. TOOH WITH BIT AND BHA AT REPORT TIME.

10/09/2004 CMIC: LANGE

FINISH TRIP OUT OF HOLE. CHANGE BIT & CHECK MUD MOTOR. TRIP IN HOLE W/BHA. RIG REPAIR, WATER LEAK IN DRUM. FINISH TRIP IN HOLE. WASH & REAM 30' TO BOTTOM. DRILLING F/ 6932' TO 7068'W/ REDUCED WT TO CONTROL DEVIATION.

10/10/2004 CMIC: LANGE

DRILLING F/ 7068' TO 7346' W/ REDUCED WT TO CONTROL DEVIATION. PULLED 5 STANDS AT 7088' & SHUT IN WELL TO REPAIR LEAK IN STANDPIPE. CALLOWAY SAFETY ON LOCATION FOR FIRE WATCH WHILE WELDING STANDPIPE.

10/11/2004 CMIC: LANGE

DRILLING F/7346' TO 7628' W/ REDUCED WT TO CONTROL DEVIATION.

10/12/2004 CMIC: LANGE

DRILLING F/ 7628' TO 7850' W/ SURVEY. TRIP OUT OF HOLE 5 STANDS. SHUT IN WELL & WELD UP HOLE IN MUDLINE. CALLOWAY ISSUED HOT WORK PERMIT & FIRE WATCH. TRIP IN HOLE. WASH & REAM 20' TO BOTTOM. DRILLING F/ 7850' TO 7940' W/ SURVEY.

10/13/2004 CMIC: BOWKER

DRILLING WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

10/14/2004 CMIC: BOWKER

DRILLING W/ REDUCED WT TO CONTROL DEVIATION. PUMP SOFTLINE & TRIP FOR PRESSURE LOSS. FOUND 2 HOLES, BOTTOM OF STAND 33 & BOTTOM OF STAND 55. TRIP IN HOLE & WASH 52' TO BOTTOM. DRILLING W/ REDUCED WT TO CONTROL DEVIATION AT REPORT TIME.

10/15/2004 CMIC: BOWKER

DRILLED TO 8390' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOOH TO DC'S. TRIPPED CHECKED DC'S AND FOUND 2 CRACKS. CHANGED OUT BIT, MOTOR, AND BHA. TESTED MOTOR. TIH AT REPORT TIME.

10/16/2004 CMIC: BOWKER

FTIH WITH BIT AND BHA. WASHED 120' TO BOTTOM. DRÎLLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

10/17/2004 CMIC: LANGE

DRILLING W/ REDUCED WT & MUD MOTOR TO CONTROL DEVIATION.

10/18/2004 CMIC: LANGE

DRILLINNG W/ REDUCED WT & MUD MOTOR TO CONTROL DEVIATION. LOST PUMP PRESSURE, PUMP SOFTLINE GOT HIT. TRIP OUT OF HOLE, FOUND CRACKED DRILL PIPE TOP JT ABOVE DRILL COLLARS. TRIP IN HOLE WASH 30' TO BOTTOM. DRILLING W/ REDUCED WT AT REPORT TIME.

10/19/2004 CMIC: LANGE

DRILLING F/ 8979' TO 9115' W/ SURVEY. DRILLING W/ REDUCED WT TO CONTROL DEVIATION.

10/20/2004 CMIC: LANGE

DRILLING W/ REDUCED WT TO CONTROL DEVIATION F/ 9115' TO 9208' W/ SURVEY.

10/21/2004 CMIC: BOWKER

DRILLED TO 9281'. DROPPED TOTCO AND TOOH. CHANGED BIT AND BHA. TBIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

10/22/2004 CMIC: BOWKER

DRILLED TO 9365' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND HOLE IN THE BOTTOM OF THE 243RD JOINT. RBIH WITH BIT. WASHED 35' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

10/23/2004 CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

10/24/2004 CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

10/25/2004 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME.

10/26/2004 CMIC: BOWKER

DRILLED TO 9936' AND LOST 250# PUMP PRESSURE. PUMPED SOFT LINE. TOOH WITH BIT AND BHA AND FOUND MOTOR BAD. CHANGED BIT. W/O MOTOR AT REPORT TIME.

10/27/2004 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

10/28/2004 CMIC: LANGE

DRILLING F/ 10048' TO 10195' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

10/29/2004 CMIC: LANGE

DRILLING W/ MUD MOTOR F/ 10195' TO 10341'. NO PROBLEMS AT REPORT TIME.

10/30/2004 CMIC: LANGE

DRILLING F/ 10341' TO 10484 W/ MUD MOTOR. NO PROBLEMS AT REPORT TIME.

10/31/2004 CMIC: LANGE

DRILLING F/ 10484' TO 10595'W/ MUD MOTOR. NO PROBLEMS AT REPORT TIME.

11/01/2004 CMIC:

DRILLING F/ 10595' TO 10630'. REACHED TD AT 4:00 PM 10-31-04. CIRCULATE BOTTOMS UP, SHORT TRIP 20 STANDS, NO PROBLEMS. CIRCULATE 3 HOURS & STRAP OUT OF HOLE AT REPORT TIME.

11/02/2004 CMIC: BOWKER

FTOOH WITH BIT AND BHA. SLM-10,632'. RU LOGGERS. RIH WITH LOGS. LTD-10,639'. RAN DLL-MLL, GR-CALIPER, COMPENSATED Z-DENSILOG, COMP. NEUTRON LOG WITH DIGITAL SPECRALOG. POOH AND R.D. LOGGERS. TIH WITH BIT AND SLICK BHA. WASHED 30' TO BOTTOM. CIRCULATING WAITING ON ORDERS AT REPORT TIME.

11/03/2004 CMIC: BOWKER

CIRCULATED WAITING ON ORDERS. UNLOADED AND RACKED 256 JOINTS 5 1/2" 17 SP-410 AND L-80 CASING. RU L.D. MACHINE. TOOH AND L.D. D.P. L.D. DC'S AT REPORT TIME.

11/04/2004 CMIC: BOWKER

FINISHED L.D. DC'S. RU CASING CREW. HELD SAFETY MEETING. RAN 250 JOINTS 5 1/2" P-110 AND L-80 CASING AND SET AT 10,630'. R.D. CASING CREW. CLEARED CASING WITH RIG PUMP. R.U. HOWCO. PUMPED 1000 GALS SUPERFLUSH 102. CEMENTED WITH 1055 SX INTERFILL H CONTAINING .1% HR-7. TAILED IN WITH 460 SX SUPER H CONTAINING .5% HALAD 344, .4% CFR-3, 5# GILSONITE, 1# SALT, AND .2% HR-7. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 2125 HOURS MST WITH 2450#. RELEASED PRESSURE AND FLOATS HELD O.K. R.D. HOWCO. P.U. BOP AND SET SLIPS WITH 145,000#. CUT OFF CASING. NU 11" 5-M BY 7 1/16" 5-M "C" SECTION. TESTED SEALS TO 5000#. O.K. RUNNING TEMP. SURVEY AT REPORT TIME.

11/05/2004 CMIC: BOWKER

RAN TEMP. SURVEY AND FOUND TOC AT 2561'. JETTED AND CLEANED PITS. RELEASED RIG AT 1030 HOURS MST 11-4-04. FINAL REPORT- WOCU.