A617 18 19 20 22														
Submit To Appropriate District Office State of New Mexico  State Lease - Octopies Fee Lease - 5 copies District I  1625 N. French Dr., Hobbs, NW 88240  State of New Mexico Energy Winerals and Natural Resources WELL API NO.								- 1 01III C 105						
Fee Lease - 5 copies Fee Lease - 5 copies Energy Minerals and Natural Resources								_ <del></del>	Revised March 25, 1999					
	istrict II  Easter - 5 copies  Sisting III  Resources  Property 1003  Resources  Conservation Division							WELL API NO. 30-005-63512						
District II 811 South First, Artes	ia, NM 8	BEDO OCO	ECEIVED APTER	1	20 South St. Fra				_	. Indicate T		of Lea	se	
District III 1000 Rio Brazos Rd.,	Aztec, N	JN 82410	ECEIVED • ARTESIA	Š	Santa Fe, NM 8					STATE X FEE				
District IV 1220 S. St. Francis Dr		\ <b></b>		180	7				S	State Oil & Gas Lease No.				
		18.80		<u> </u>						4//	<u>⊶monopista</u>			
1a. Type of Well:	<u> MP</u> I	LETION.	E REGO	MPL	ETION REPOR	₹T /	AND LOG		200000	7. Lease Name or Unit Agreement Name				
OIL WEL		GAS WELL	X DR	Y 🗀	OTHER				′·	Lease Nam	ne or u	Jnit Agr	eement	Name
b. Type of Comple NEW WO			PLUG	DIF	CC				E	xacta AXE	E Stc	ate		
	VER [	DEEPEN[			RESVR. OTHEI	R								
2. Name of Operato									8.	8. Well No.				
Yates Petrole		Corporatio	<u>n</u>						1					
3. Address of Opera		rtesia NA	A 88210						9.	Pool name			mian	
			71 00210						Ľ	OUI KUITCI	/1115	<del></del>	Hidi	
4. Well Location	מ			_			1000							
Unit Letter Section	В	<u>: 660</u> 9	Feet From T	he	North Line	e and				Feet From T	he _			Line
10. Date Spudded	11. Da	ate T.D. Reach	Township 12. D	ate Cor	mpl. (Ready to Prod.)	Ran	13. Elevations	(DF	₹& R	NMPM KB, RT, GR, 6	etc.)		aves 4. Elev. (	County Casinghead
RH 12/21/02		1/8/03			2/11/03					)' GR	,		IA	
RT 12/22/02 15. Total Depth		16. Plug Back	TD	17 [6]	A data Committee	3.4	110 Intern	1-	7 -	77 - 1-			~ • • •	
6320'		16. Plug Back			Multiple Compl. How ones?	Man	ny 18. Interv Drilled B		1	Rotary Tools 40'-63	יחכי		Cable To	ools
19. Producing Interv	val(s), c			tom, Na	ame							- 1		rvey Made
5910'-5938' Si	luriar	<u> </u>		.01119	iiic					20	. 17 64	S Ducci	ionai sui N	5
21. Type Electric an			1 1- 6						- I	22. Was Well Cored				
23.	<u>al La</u>	terolog, b			ensated Sonic		tings set in u	-,,211,		No				
CASING SIZE		WEIGHT			DEPTH SET	<u>an s</u>	HOLE SIZE	VC11		CEMENTING	REC	ORD	ТА	MOUNT PULLED
	6/8"		24#		1154'		12-1		" 700 sx (circ)					
5-1	/2"	<u> </u>	15.5#	5.5# 6320'			7-7/8"		1	425 sx (TOC 3880		880')		
		<del></del>							+	-			┼	
24.				LIN	ER RECORD			2.	<del>_</del>	TU	IRIN	G REC	ORD	
SIZE	TOP		воттом		SACKS CEMENT	SC	CREEN	SI	IZE		DEP	TH SET		PACKER SET
						↓_		2	-7/8	8"	587	<i>'</i> 3'		5873'
26. Perforation re	cord (ir	nterval size ar	number)			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ACID CHOT		246	And to the CLIV	4173.77	TOOL	DDGD	200
5910'-5916' (24	•	1001 7411, 3120, 411	id iluliloci)				EPTH INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
5924'-5930' (24							710'-5955'							id and 138 balls
5934'-5938' (1 <i>6</i> 5948'-5955' (28														
28	<u>,                                    </u>		-		PRO		CTION							
Date First Production	n	Pro	oduction Meth	od (Fla	owing, gas lift, pumpin	1g - S	ize and type pum	p)	П	Well Status (	Prod.	or Shut-	-in	
2/12/03	<del></del>		Lat 1 at		Flowing	T							ducin	
Date of Test 3/10/03	Hours	Tested 24	Choke Size	Į.,	Prod'n For Test Period	Oil	1 - Bbl O	G	as - I	мсғ <sup>*</sup> 181	Wate	er - Bbl. 180		Gas - Oil Ratio
Flow Tubing Press.	Casin	g Pressure	Calculated 2		Oil - Bbl.	Ь,	Gas - MCF	╁	Wa	iter - Bbl.	$\Box$			N/A PI - <i>(Corr.)</i>
580 psi		acker	Hour Rate		0		181			180			-	N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By														
SOIG Tom Benedict 30. List Attachments														
Logs and Deviation Survey														
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
A Printed														
Signature Name Tina Huerta Title Regulatory Compliance Supervisor Date March 18, 2003														

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Penn. "B"

T. Anhy \_\_\_\_\_ Brushy Canyon \_\_\_\_ T. Ojo Alamo

T. Salt _			T. Strawn5800'	T. Kirtland	l-Fruitla	nd	T. Penn. "C"
B. Salt			T. Atoka	T. Pictured	1 Cliffs		T. Penn. "D"
T. Yates			T. Miss	T. Cliff Ho	ouse		T. Leadville
T. 7 Rive	rs		T. Devonian	T. Menefe	e		T. Madison
T. Queer	ı	496'	T. Siluro-Devonian 5909'	T. Point Le	ookout		T. Elbert
T. Grayb	urg		T. Montoya	T. Mancos	-		T. McCracken
T. San A	ndres	1011'	T. Simpson	T. Gallup			T. Ignacio Otzte
T. Glorie	ta	2095	T. McKee	Base Gree	nhorn		T. Granite
			T. Ellenburger	T. Dakota			T. Spear
			T. Gr. Wash	T. Morrisc	n		A Interval
			T. Delaware Sand	T.Todilto			B Interval
T. Drink	ard		T. Bone Springs	T. Entrada			C Interval
T. Abo		4416'	T. Yeso 2218'	T. Wingate	: e		T
T. Wolfe	amn	5102	Spear 5447'	T. Chinle		***************************************	T.
B Zone	<b></b>	5198'	Pre-Cambrian 6159'	Т			T.
T Penn (	Clastics	2170	Cherry Canyon	T Permiar			T. T.
T. Cisco	olubilos .	5677'	Livingston Ridge	T Penn "A	<del></del>		TT
							OIL OR GAS SANDS OR ZONES
NO. 1, 1	10111		U	100. 5, 1	110111	• • • • • • • • • • • • • • • • • • • •	to
No. 2, 1	rom		10	No. 4, 1	rom	• • • • • • • • • • • • • • • • • • • •	to
	• .		IMPORTANT \				
			flow and elevation to which water			_	
			to				
No. 2,	from		to			feet	
No. 3, 1	from		to			feet	********
•		T	ITHOLOGY RECORI	) (A45-15-	33:4:	1 -1	
······			TITIOLOGI RECOR	Allach a	dannona		essary)
From	To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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		l I		1 1	1		
					:		



## Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors PO Box 1370 505/746-6651

Artesia, NM 88211-1370 746-3518

fax 748-2205

January 16, 2003

Yates Petroleum Corporation 105 S. Fourth Artesia, NM 88210

RE:

Exacta AXE St #1

660' FNL & 1980' FEL Sec. 9, T10S, R26E

Chaves County. New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
460'	1/2°	3644'	3/4°
923'	10	4137'	1/2°
1154'	1°	4602'	1/2°
1633'	1/2°	4955'	1/2°
2129'	1/2°	5451'	3/4°
2635'	3/4°	5906'	1°
3119'	3/4°	6300'	1°

Very truly yours.

Eddie C. LaRue Vice President

STATE OF NEW MEXICO **COUNTY OF EDDY** 

The foregoing was acknowledged before me This 16th day of January, 2002.

Notary Public

OFFICIAL SEAL REGINIA L. GARNER