Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia NM 20046

-	~
•	*
•	۰,
	ı
•	

Form 3160-5

June 1990	DEPARTMEN	TOT THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
•	SUNDRY NOTICES	AND REPORTS ON WELLS	NM-55142
Do not ι	use this form for proposals to dri	Il or to deepen or reentry to a different reserve OR PERMIT-" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of V	0		
XX Well Uther Other			8. Well Name and No.
2. Name of Operator			Sterling Silver 3 Fed #4
Pogo Producing Company 3. Address and Telephone No.			9. API Well No.
·			30-015-28283
P. 0. Box 10340, Midland, TX 79702-7340 (915)685-8100 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
			Ingle Wells Delaware
660'	FSL & 710' FWL, Section	3 T245 R31F	11. County or Parish, State
000	TOE W / TO TIME, SCCOTON	· · · · · · · · · · · · · · · · · · ·	Eddy County, NM
12.	CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE, REPORT	
	TYPE OF SUBMISSION		
		TYPE OF ACTIO	
	☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	X Subsequent Report	Recompletion	☐ New Construction
	EE Gabooquoin Hopoit	☐ Plugging Back	U Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair Altering Casing	☐ Water Shut-Off
		Other Add Pay	Conversion to Injection
		C Oute	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
40 Dannih	Description of the Complete Co		Completion or Recompletion Report and Log form.)
direction	e Proposed of Completed Operations (Cleary st nally drilled, give subsurface locations and meas	ate all pertinet details, and give pertinent dates, including estimated dured and true vertical depths for all markders and zones pertinent to t	\2\frac{2\frac{1}{2}}{2}
			E WAY 2003
04/10/03	POOH w/ rods & pump.		RECEIVED RECEIVED ARTESIA
	TOH w/ tbg.		RECEARTES!
		H w/ RBP & set @ 7770'. Test to 3000# ok.	/00 OCD
04/13/03	Acdz w/ 500 gals 7-1/2% acid. Swa	b.	\'c ² 0.
04/15/03	Rel RBP @ 7770' & reposition @ 7	452'. Test to 3000# ok. Perf Delaware 7316-20 w/ 2 s	spf.
	Acdz w/ 500 gals 7-1/2% acid. Swa		
)4/18/03		ware 6436-45 w/ 2 spf. RIH w/ RBP & set @ 6635.	Test to 3000# ok.
14/22/03	Acdz w/ 820 gals 7-1/2% acid. Swa Rel RBP @ 6635 & reposition @ 63		CCEPTED FOR RECORD
		v/ 2 spf. Acdz w/ 1380 gals 7-1/2% acid. Swab.	DOE! TED FOR REDORD
	Rel RBP @ 6381 & POOH.	" 2 spi. riodz W 1300 gais / 1/2/0 aoid. 5 wab.	
	RIH w/ production equipment. Well	returned to production.	MAY - 5 2003
		· · · · · · · · · · · · · · · · · · ·	111/11/
			L Ocal
			ALEXIS C. SWOBODA PETROLEUM ENGINEER
14. I hereby	certify that the foregoing is true and correct		THE STATE OF THE S
Signed	Coty Cember	Title Sr. Operation Tech	Date <u>05/01/03</u>
(This space	e for Federal or State office use)		
Approved I	by	Title	Date
COLIMITIONS	of approval, if any:		
	•		