Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

7897077	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 200

	Expires:	November	30
Lease	Serial No.		

Do not use t	NOTICES AND REP	o drill or to re-enter an	12	5. Lease Serial No. NMLC068545	
abandoned w	ell. Use form 3160-3 (A	PD) for such proposals 20	្រ	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TR	RIPLICATE - Other instru	uctions on reverse side. ART	ESIA S	7. If Unit or CA/Agre NMNM71016X	ement, Name and/or No.
Type of Well Oil Well	Other	Cras	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	8. Well Name and No. POKER LAKE UI	
2. Name of Operator BASS ENTERPRISES PRO	DUCTION CO Contact:	TAMI WILBER	7710	9. API Well No. 30-015-31412-0	00-C1
3a. Address P. O. BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 915.683.2277 Fx: 915.687.0329)	10. Field and Pool, or DOG TOWN D	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)		11. County or Parish,	and State
Sec 6 T24S R30E SWNE 18	30FNL 1980FEL			EDDY COUNT	Y, NM
12. CHECK API	PROPRIATE BOX(ES)	O INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Cosing Pennir	☐ Deepen ☐ Fracture Treat	☐ Product		☐ Water Shut-Off ☐ Well Integrity

□ Casing Repair ☐ New Construction □ Recomplete Other Subsurface Commingli ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ■ Water Disposal ☐ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Downhole commingling has commenced effective 5/1/03. Gas production will be allocated per the attached allocation formula for the Remuda Basin (Atoka), and the Dog Town Draw (Morrow).

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #21471 verified For BASS ENTERPRISES PRODU Committed to AFMSS for processing by Am	CTION	CO. sent to the Carlsbad	
Name (Printed/Typed)	TAMI WILBER	Title	AUTHORIZED REPRESENTATIVE	
Signature	(Electronic Submission)	Date	05/06/2003	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
_Approved By ACC	EPTED	Title P	LEXIS C SWOBODA OFFICE ETROLEUM ENGINEER	Date 05/07/2003
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease icant to conduct operations thereon.		Carlsbad	

Poker Lake Unit # 153 Unit G, Sec 6, T24S, R30E Eddy County, NM

Allocation of Gas Production			
Total Cumulative Gas Production	Percent Gas Morrow	Percent Gas Atoka	
1019201.0	100.00000	0.00000	
1367647.0 1375667.4	37.39576 40.52167	62.60424 59.47833	
1383906.8 1391012.7	42.67301 33.91548	57.32699 66.08452	
1398337.5	35.91546 36.76551	63.23449	
1406536.9 1418715.4	39.10042 31.18611	60.89958 68.81389	
1432140.3	33.81776	66.18224	
1446259.7 1466830.3	38.66312 32.07004	61.33688 67.92996	
1490904.4	33.25566	66.74434	
1518535.4 1732576.7	35.27198 40.27646	64.72802 59.72354	
1890894.2	45.83835	54.16165	
2025442.0 2143113.8	50.75975 55.10188	49.24025 44.89812	
2296726.1	60.65829	39.34171 34.70792	
2430108.6 2585094.2	65.29208 70.37638	29.62362	
2751961.3 2936839.0	75.36712 80.25347	24.63288 19.74653	
3150570.0	85.05440	14.94560	
3425196.0 3812764.0	90.01195 95.02060	9.98805 4.97940	
3927071.0	100.00000	0.00000	