

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-32002

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-3850

7. Lease Name or Unit Agreement Name:

Lucy ALC State

8. Well No.

6

9. Pool name or Wildcat

Undesignated Lost Tank
Delaware West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter A : 660 feet from the North line and 330 feet from the East lineSection 34 Township 21S Range 31E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3497' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Set intermediate and production casing <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/23/03 – Set 8-5/8" 32# casing at 4125'. Cemented in 2 stages: Stage 1 – 1050 sx 35:65:6 "C" with additives and tailed in with 200 sx "C" with additives. Circulated 35 sx cement. Stage 2 – 160 sx 35:65:6 "C" with additives. Tailed in with 100 sx "C" with additives. Circulated 5 sx cement. WOC 26 hrs. Reduced hole to 7-7/8" and resumed drilling.

4/29/03 – Reached TD 8300'.

4/30/03 – Set 5-1/2" 15.5# & 17# casing at 8300'. Cemented in 2 stages: Stage 1 – 570 sx Super "H" with additives. Tailed in with 50 sx Premium cement with additives. Stage 2 – 300 sx Interfill "C" with additives. Tailed in with 100 sx "C" with additives. Circulated 30 sx to surface. 1st stage cement calculated to 5200' and 2nd stage to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE May 6, 2003

Type or print name Tina Huerta

Telephone No. 505-748-1471

APPROVED BY Jim W. Gumm TITLE District Supervisor

DATE MAY 09 2003

Conditions of approval, if any: