

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

5 Form C-103
Revised March 25, 1999

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-32398 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Coneho Oil & Gas Corp. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 110 W Louisiana, Ste 410, Midland, TX 79701 | | 7. Lease Name or Unit Agreement Name: Dark Canyon # 22 |
| 4. Well Location Unit Letter YM : 660 feet from the South line and 660 feet from the West line Section 22 Township 23S Range 26E NMPM Eddy County | | 8. Well No. 2 Pool name or Wildcat Carlsbad; Morrow, South |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) | | |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Perf. Acid, Free. <input checked="" type="checkbox"/> |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.
See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Haylie Urias** TITLE **Regulatory Analyst** DATE **3-10-03**

Type or print name **Haylie Urias** Telephone No. **(915) 683-7443**

(This space for State use)

APPROVED BY **Jim W. Green** TITLE **District Supervisor** DATE **MAR 17 2003**

Conditions of approval, if any:

**ATTACHMENT TO:
SUNDRY NOTICE**

DARK CANYON 22, WELL #2

10/27/02 RU Baker & ran CBL from 11,936 = 4,830'. TOC @ 5090' PBTD @ 11,936'.

10/30/02 Perf'd Morrow from 11,697' – 11,704' and 11,720' – 11,740'.

11/01/02 Acidized 11,697 – 11740' w/4,000 gals 7 ½% Morrow acid (20% methanol) & 180,000 SCFN2 + 160 BS.

11/02-05/02 Tested

11/07/02 TOOH w/all 2 7/8" tbg. RU tbg. Tester. TIH w/on-off tool, x-over to 3 ½" 8 rd & 3 ½" L-80 SC tbg. (frac string). Began prep to frac well.

11/12/02 MIRU BJ Services & frac'd Morrow perfs (11,692' – 11,709' & 11,720' – 11,740') w/38,250 gals 70 quality binary foam carrying 35,100# 20/40 interprop. Flush w/binary foam carrying 35,100# 20/40 interprop. Flush w/binary foam. Press annulus to 2000# & pumped via 3 ½" tbg. Screened cmt. To 11,200# w/2100 gals. of flush gone & 2# on formation. Pmp'd 30,800# in formation & left 4,300# in tbg. ISDP 11,188#, 5 min. 9042#, 10 mins. 8767# 15 mins. 8466#. LTR 274 bbls. Job Complete. Pmp'd 443,000 SCF N2 & 71 tons of CO2. Opened well to pit w/5900# on 14/64" chk. Unload large amts. of sand on various chokes for 5 hrs. Flow testing well.

11/15/02 POOH w/3 ½" frac string.

11/16/02 TIH w/on off tool & 2 7/8" N80 prod string. Latch on to on-off tool. ND BOP & NU tree. SDON.

12/02/03 Testing well.

02/11-13/03 MIRU Halliburton. Run & set 5 ½" composite BP @ 11,670'. Perf Morrow @ 11,606-14, 11,588-600', 11,540-44' & 11,534'. 36' w/2 SPF. Total 56 holes. RDWL. Set pkr 11,343. Began swabbing.

02/14/03 Acidized 11,534 – 11,614' w/3500 gals 7 ½% morrow acid + 20% methanol & 137,000 scf of N2 + 75 BS. AIR 6 BPM; AIP 5600#; ISDP 4425 psi.